

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBS OGD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <div style="position: absolute; top: 0; left: 0; color: blue; font-weight: bold; font-size: 1.2em;"> SEP 13 2017 RECEIVED </div>						Form C-105 Revised August 1, 2011			
						1. WELL API NO. 30-025-41671									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name DATE BTB STATE COM									
						6. Well Number: 8H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator EOG RESOURCES INC						9. OGRID 7377									
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702						11. Pool name or Wildcat BERRY; BONE SPRING, NORTH									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	A	14	21S	33E		15	NORTH	680	EAST	LEA					
BH:	P	14	21S	33E		320	SOUTH	681	EAST	LEA					
13. Date Spudded 07/20/2014	14. Date T.D. Reached 11/13/2014	15. Date Rig Released 11/16/2014		16. Date Completed (Ready to Produce) 08/26/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3791' GR									
18. Total Measured Depth of Well MD 15,637' TVD 10,980'		19. Plug Back Measured Depth MD 15,595' TVD 10,980'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None									
22. Producing Interval(s), of this completion - Top, Bottom, Name															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8"		48# J55		1892'		17 1/2"		1000 CI C/SURF							
9 5/8"		36# J55		5645'		12 1/4"		1470 CL C/CIRC							
5 1/2"		17# HCP-110		15632'		8 3/4"		2030 CL C/ETOC 2922'							
24. LINER RECORD															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD										
					SIZE	DEPTH SET	PACKER SET								
26. Perforation record (interval, size, and number) 11070-15595' 3 1/8" 1248 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED								
					11070-15595'		Frac w/10,662,040 lbs proppant; 179,226 bbls load fld								
28. PRODUCTION															
Date First Production 08/26/2017		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING									
Date of Test 09/05/2017	Hours Tested 24	Choke Size 128	Prod'n For Test Period	Oil - Bbl 1762	Gas - MCF 1326	Water - Bbl. 3840	Gas - Oil Ratio 753								
Flow Tubing Press.	Casing Pressure 295	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 37									
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By									
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Kay Maddox		Printed Name Kay Maddox		Title Regulatory Analyst				Date 09/12/17							
E-mail Address kay_maddox@eogresources.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1836'	T. Canyon	Brushy 7101'	T. Ojo Alamo	T. Penn A"	
T. Salt		1971'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt		3421'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates			T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers			T. Devonian		T. Cliff House	T. Leadville	
T. Queen			T. Silurian		T. Menefee	T. Madison	
T. Grayburg			T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres			T. Simpson		T. Mancos	T. McCracken	
T. Glorieta			T. McKee		T. Gallup	T. Ignacio Otzte	
T. Paddock			T. Ellenburger		Base Greenhorn	T. Granite	
T. Blinebry			T. Gr. Wash		T. Dakota		
T. Tubb			T. Delaware Sand		T. Morrison		
T. Drinkard			T. Bone Springs LM 8771'		T. Todilto		
T. Abo			T. 1st BS Sand 9951'		T. Entrada		
T. Wolfcamp			T. 2nd BS Sand 10,627'		T. Wingate		
T. Penn			T.		T. Chinle		
T. Cisco (Bough C)			T.		T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology