Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter and abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instructions on page 2 co 13					5. Lease Serial No. NMNM19858 6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2 FP 1 3 2017 1. Type of Well Oil Well Gas Well Other 2. Name of Operator Ocontact: STAN WAGNER					7. If Unit or CA/Agreen	nent, Name and/or No.
1. Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other					HAWK 35 FED 4H	•
Name of Operator EOG RESOURCES INCORPO	NER ces.com		9. API Well No. 30-025-42407-00	-X1		
3a. Address MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-686-3689			10. Field and Pool or Exploratory Area RED HILLS-BONE SPRING, NORTH	
4. Location of Well (Footage, Sec., T.				11. County or Parish, State		
Sec 35 T24S R33E NENW 05 32.179844 N Lat, 103.544822				LEA COUNTY, NM		
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE C	F NOTICE,	REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	□ Deepen □ Pr		☐ Product	on (Start/Resume)	☐ Water Shut-Off
Notice of intent	☐ Alter Casing	☐ Hyo	raulic Fracturing	☐ Reclama	ation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	■ New Construction		☐ Recomp	lete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Tempor	arily Abandon	Drilling Operations
	☐ Convert to Injection	☐ Plug Back ☐ Water 1		isposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 7/02/17 Tested 13-3/8" casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole. 7/04/17 Ran 9-5/8", 40#, (95 jts) J-55 LTC & (29 jts) HCK55 LTC casing set at 5120'. Cement lead w/ 850 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 395 sx Class C, 14.8 ppg, 1.45 CFS yield. Tested casing to 2050 psi for 30 minutes. Test good. Circulated 36 sx cement to surface. WOC 8 hrs. 7/05/17 Resumed drilling 8-3/4" hole. 7/10/17 TD at 14768' MD. 7/11/17 Ran 5-1/2", 17#, (336 jts) HCP-110 JFE Bear & (3 jts) HCP-110 LTC casing set at 14758'.						
14. I hereby certify that the foregoing is Com Name (Printed/Typed) STAN WAG	d by the BLM Well Information System PORATED, sent to the Hobbs SCILLA PEREZ on 07/19/2017 (17PP0477SE) Title REGULATORY ANALYST					
Signature (Electronic Submission)			Date 07/17/2	017		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E	
Approved By ACCEPT		(BLM Approver Not Specified) Title		Date 09/06/2017		
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject leas which would entitle the applicant to conduct operations thereon.			Office Hobbs			
Till 10 II C C antin 1001 and Till 42 II C C Section 1012 make its coince for any person becomingly and willfully to make to any department or connect of the II-lied						

