Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, winerals and Watural Resources	WELL API NO.
 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 	OIL CONSERVATION DIVISION	30-025-42582 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. 5 2017	 5. Indicate Type of Lease STATE STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name
District IV - (505) 476-3460	Santa Fe, NM 87503	. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	ECEIVE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CONDOR 32 STATE
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other		8. Well Number 703H
2. Name of Operator EOG RESOURCES INC /		9. OGRID Number 7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702		10. Pool name or Wildcat WC-025G-09 S253336 D, UPPER WOLFCAMP
4. Well Location Unit Letter A : 549 1/10° feet from the NORTH line and 877 feet from the EAST line		
Section 32	Township 25S Range 34E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3321' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB I		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	_	
OTHER: OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
08/16/2017 Rig released 08/18/2017 MIRU Prep well to Frac - tst prod csg to 5000 psi,tst flanges & seals to 8500 psi, RDMO		
08/31/2017 MIRU Begin perf & frac		
09/04/2017 Finish 19 stages perf & frac, 12,884-17,318', 1200 3 1/8" holes, w/10,653,653 lbs		
proppant + 191,624 bbls load fluid 09/06/2017 Drilled out plugs and clean out wellbore, RDMO		
09/09/2017 Opened well to flowback		
Date of First Production		
07/05/0017	DI D I D I 09/16	20017
Spud Date: 07/25/2017	Rig Release Date: 08/16	5/2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
K marine		
SIGNATURE 1/1/1/1/1/1/1/1/1/2017 TITLE Regulatory Analyst DATE 09/14/2017		
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658		
Petroleum Engineer		
APPROVED BY:		