Submit 1 Copy To Appropriate District State of New Mexico	E C 102
Office	Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-43720 5. Indicate Type of Lease
District III – (505) 334-6178 1220 South St. Francis Dr. 1	STATE X FEE
District IV - (505) 476-3460 Santa Fe, NM 87595	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUDIDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	HEARNS 34 STATE COM
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 704H
2. Name of Operator EOG RESOURCES INC	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
PO BOX 2267 MIDLAND, TX 79702	WC-025G-09 S243336 I, UPPER WOLFCAMP
4. Well Location Unit Letter N 300 feet from the SOUTH line and 13	PG A A MEST A
Section 34 Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County LEA
3457' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
	oletion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
07/22/2017 Rig released 08/17/2017 MIRU Prep well to Frac - tst valves to 9500 psi,tst flanges & seals to 14500 psi, RDMO	
08/20/2017 MIRU Begin perf & frac	
08/29/2017 Finish 43 stages perf & frac, 12,686-22,223', 2704 3 1/8" shots, w/23,999,800 lbs	
proppant + 395,757 bbls load fluid	
09/11/2017 Drilled out plugs and clean out wellbore, RDMO 09/13/2017 Opened well to flowback	
Date of First Production	
Spud Date: 04/20/2017 Rig Release Date: 07/22/	2017
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
il a lat is a	
SIGNATURE Kall Madday TITLE Regulatory Analyst	
	DATE 09/19/2017
Type or print name Kay Maddox E-mail address: kay_maddox@eog	DATE 09/19/2017
Type or print name Kay Maddox E-mail address: kay_maddox@eog	presources.com PHONE: 432-686-3658
Type or print name Kay Maddox E-mail address: kay_maddox@eog	presources.com PHONE: 432-686-3658