Energy, Minerals and Natural Resources Reviside August 1, 2011	Submit To Appropriate District Office Two Copies				State of New Meters OCL													
Designation Content	District I		Energy, Minerals and Natural Resources					Revised August 1, 2011										
Color Conservation Division Color Conservation Division Color	District II																	
Same	District III										2. Type of Lease							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG	District IV		1220 South St. FrRECEIVED						X STATE ☐ FEE ☐ FED/INDIAN									
4. Reason for filling: ■ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) □ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #3, #15 Dute Rig Released and #32 and/or #33 attach this and the plate to the C-144 closure report in accordance with #19 15 17 13 k NMAC) ■ WEW WELL WORKOVER □ DEPENING □ PLUGBACK □ DIFFERNT RESERVOR □ OTHER Number of Workship Number of Numb											3. State Off	x Gas	Lease No).				
CASHOS ILEA COMPLETION REPORT (Fill in boxes #1 through ## #1 for State and Fee wells only)			LETION	IORE	RECO	MPL	ETION RE	POF	KI P	ANL	LOG	_	5 Lease Nam	e or I	Init Agre	ement N	Jame	
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33 and/or #33 and/or #34 and/or #35 a			PORT (Fill	in hoves:	#1 throu	gh #31	for State and Fee	e wells	only)				HE/				M
#33 attach this and the plate to the C-144 closure report in accordance with 19 15.17.13 K NMAC) 7. Type of Completion: Well New Well L. WORKOVER DEEPENING PLUGBACK DIFFERINT RISERVOIR OTHER 10. Address of Operator FOR BOX 2267 MIDLAND, TEXAS 79702										,	and #32 and	/or	o. Well Nulli	ber.		704	Н	
New Well. WORKOVER DEFERNING DIFFERENT RESERVOIR OTHER	#33; attach this ar	nd the pla										701						/
10. Address of Operator	7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																	
12.Location	8. Name of Opera	itor	EOG R	ESOU	RCES	INC					1		9. OGRID		7377			/
12_Location	10. Address of Op	perator	PO BO	X 2267	MIE	DLAN	D. TEXAS	797	02									
Surface: N 34 24S 33E 300 SOUTH 1386 WEST LEA	12 Location	Unit Ltr								_	Feet from t	he						
BH: D			_											-		_		
13. Date Spudded	BH:	D	27	,	24S		33E							1	280	V	VEST	LEA
18. Total Measured Depth of Well 19. Plug Back Measured Depth WELD 22.47 TVD 12.449 YES NOne			ate T.D. Re	ached		ate Rig	Released			16.	Date Compl				1	7. Eleva	ations (DF	and RKB,
MD 22_347				017	10 P			,th		20			17 RT, GR, etc.) 3457' GR					
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,686-22,223' CASING RECORD (Report all strings set in well)	The state of the s)'					39'	20.		попа	i Survey Made		21. Ty			ner Logs Kun
CASING RECORD (Report all strings set in well)		erval(s),	of this com	pletion - 7	Top, Bot	tom, Na	me	,			120							
CASING SIZE WEIGHT LB-FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED	23.		VVOLI O	1411 12			ING REC	ORI	D (R	Repo	ort all st	ring	gs set in w	ell)				
7 5/8" 29.7# ECP-110 11,739' 9 7/8" 3529 CL C & H/CIRC		ZE	WEIG	HT LB./I			DEPTH SET			НО	LE SIZE							
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 12,686-22,223' 3 1/8" 2704 holes 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,686-22,223' Frac wi23.999,800 lbs proppant; 395,757 bbls load fld 28. PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) O9/13/2017 FLOWING Date of Test Hours Tested O9/18/2017 24 38 Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio O9/18/2017 24 38 Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) Press. OLD 30. Test Witnessed By SOLD 31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat 32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 33. If an on-site burial was used at the well, attach a plat with the location of the temporary pit. 34. Part of the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Kay Maddox Title Regulatory Analyst Date Of Test Water Analyse Date Of Sale (Sold). Was of the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Name Kay Maddox Title Regulatory Analyst Date O9/20/17																		
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Signature Hour model of the Company	33. If an on-site b	urial was	used at the	well, rep	ort the e	xact loc		ite bu	rial:									
Signature Hay Middey Printed Name Kay Maddox Title Regulatory Analyst Date 09/20/17	I hereby certif	v thát t	he inform	ation si	hown o	n both	Latitude sides of this	form	is tr	rue a	ınd compl	lete		of mv	knowle	dge ar	NA nd belief	D 1927 1983
/ / /		an	Mada	lox		F	Printed											
	'	kay	_maddo	x@eog	resour	ces.co	-						J	•	,	V	06	
																1	U	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	itheasterr	New Mexico	Northwestern New Mexico				
T. Anhy Rustler 1215'		T. Canyon Brushy 7618'	T. Ojo Alamo	T. Penn A"			
T. Salt	1604'	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	4986'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville			
T. Queen_		T. Silurian_	T. Menefee	T. Madison			
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson	T. Mancos	T. McCracken			
T. Glorieta		T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash	T. Dakota				
T.Tubb_		T. Delaware Sand	T. Morrison_				
T. Drinkard		T. Bone Springs	T.Todilto				
T. Abo		T. 1st BS Sand 10,103'	T. Entrada				
T. Wolfcamp 12,340'		T. 2nd BS Sand 10,749'	T. Wingate				
T. Penn		T. 3rd BS Sand 11,852'	T. Chinle				
T. Cisco (Bough C)		T.	T. Permian				

			SANDS O	OR ZONES
No. 1, from	to	No. 3, from	to	
No. 2, from	to	No. 4, from	to	
	IMPORTANT V	WATER SANDS		
Include data on rate of water	inflow and elevation to which water	r rose in hole.		
No. 1, from	to	feet		
No. 2, from	toto	feet		
No. 3, from	to	feet		
L	THOLOGY RECORD (Attach additional sheet	if necessary)	

			LITTOLOGI ILLCOIL (tucii uu	artiona	i bileet ii i	iccossary)
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				