Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

NMNM118726

Ī	Lease Serial No.
٠	Lease, Bellal 140.
	NINANINA110706

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

abandoned we	6. If Indian, Allottee of							
SUBMIT IN	7. If Unit or CA/Agree	ment, Name and/or No.						
Type of Well	Si	EP 1 9 20)	7. If Unit or CA/Agree Well Name and No. ANT/ETAM 9 FED 9. API Well No. 30-025-43479	ERAL COM 703H				
Name of Operator EOG RESOURCES INCORP	Contact: ORATEDE-Mail: Kay_Madd	X DURCES.c		00 020 10110				
3a. Address PO BOX 2267 MIDLAND, TX 79702		3b. Phone No. Ph: 432-686	(include area code) 5-3658	PEIVE	10. Field and Pool or Exploratory Area WC-025G09S253509D; UP WC			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description			11. County or Parish, S	State			
Sec 9 T26S R33E NENW 164 32.151901 N Lat, 103.579292	FNL 2003FWL W Lon		LEA COUNTY, NM					
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYP							
☐ Notice of Intent	☐ Acidize	☐ Deepen ☐ Product		ion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hydr	aulic Fracturing	☐ Reclam	ation	☐ Well Integrity		
	☐ Casing Repair	_	Construction	☐ Recomp		te		
☐ Final Abandonment Notice	☐ Change Plans		ug and Abandon Temporarily Abandon		-	roduction Start-up		
13. Describe Proposed or Completed Op	☐ Convert to Injection	□ Plug Back		□ Water I				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 06/25/2017 Reached TD 19824' 06/28/2017 Released rig 07/24/2017 Prep well for completion, press tst equip to 8500 psi, tst prod csg to 5000 psi for 30 min, RDMO 08/09/2017 MIRU Begin 33 stage perf & frac 08/19/2017 Complete perf and frac - perf 12708-19715', 3.25", 1968 holes, Frac w/18,678,164 lbs proppant, 294,851 bbls load water 08/20/2017 RIH to drill out plugs and clean out well, RDMO 08/20/2017 RIH to drill out plugs and clean out well, RDMO 08/20/2017 Open well to flowback, Date of First production								
14. Thereby certify that the foregoing is	Electronic Submission #	386533 verified	by the BLM Wel	I Information	System			
	CHEZ on 08/3	31/2017 ()	<i>'</i>					
Name (Printed/Typed) KAY MAD		Title REGUL	ATORY AN	ALYSI TO DEC	ODD			
Signature (Electronic S	Submission)	Date 08/29/20	ACUEP 017	IED FUR KEC	UKU			
	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE 2017			
Approved By	uitable title to those rights in the act operations thereon.	subject lease	Title Office son knowingly and	1 CAR	OF LAND MANAGEM	Date NT Description Descript		
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.								
(Instructions on page 2)	OR-SUBMITTED ** O	PERATOR-S	LIBMITTED *	*OPERAT	OR-SUBMITTED	** // /_		