

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-43652 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name BRASWELL 16 STATE |
| 8. Well Number 705H |
| 9. OGRID Number 7377 |
| 10. Pool name or Wildcat WC025G08 S253235G;LWR BONE SPRING |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator EOG RESOURCES INC | |
| 3. Address of Operator PO BOX 2267 MIDLAND, TX 79702 | |
| 4. Well Location Unit Letter <u>C</u> : <u>269</u> feet from the <u>NORTH</u> line and <u>2300</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>26S</u> Range <u>33E</u> NMPM County <u>LEA</u> | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3279' GR | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07/09/2017 Rig released
08/04/2017 MIRU Prep well to Frac - tst prod csg to 6367 psi, tst flanges & seals to 11000 psi RDMO
08/18/2017 MIRU Begin perf & frac
08/29/2017 Finish 21 stages perf & frac, 12,372-16,982', 1068 3 1/8" shots, w/11,853,680 lbs
proppant + 200,612 bbls load fluid
08/31/2017 Drilled out plugs and clean out wellbore, RDMO
09/02/2017 Opened well to flowback
Date of First Production

Spud Date:

6/02/2017

Rig Release Date:

7/09/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 09/11/2017

Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/20/17

Conditions of Approval (if any):