

District I •

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104

Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

HOBBS OCD

SEP 13 2017

Submit one copy to appropriate District Office

RECEIVED

☐ AMENDED REPORT**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

¹ Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		² OGRID Number 7377
		³ Reason for Filing Code/ Effective Date NW 09/02/2017
⁴ API Number 30 - 025-43652	⁵ Pool Name WC-025 G-09 S263327G:UPPER WOLFCAMP	⁶ Pool Code 98097
⁷ Property Code 316008	BRASWELL 16 STATE	⁹ Well Number 705H

II. ¹⁰ Surface Location

UL or lot no. C	Section 16	Township 26S	Range 33E	Lot Idn	Feet from the 269'	North/South NORTH	Feet from the 2300'	East/West line WEST	County LEA
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¹¹ Bottom Hole Location

UL or lot no. N	Section 16	Township 26S	Range 33E	Lot Idn	Feet from the 231'	North/South SOUTH	Feet from the 1993'	East/West line WEST	County LEA
¹² Lse Code S	¹³ Producing Method Code FLOWING	¹⁴ Gas Connection Date 09/02/2017	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOGM RESOURCES	OIL
36785	DCP MIDSTREAM	GAS
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS

IV. Well Completion Data

²¹ Spud Date 06/02/2017	²² Ready Date 09/02/2017	²³ TD 17,091'	²⁴ PBDT 16,982'	²⁵ Perforations 12372-16982'	²⁶ DHC, MC
²⁷ Hole Size 14 3/4"	²⁸ Casing & Tubing Size 10 3/4"	²⁹ Depth Set 1013'	³⁰ Sacks Cement 900 SXS CL C/CIRC		
9 7/8"	7 5/8"	11,475'	1992 SXS CL C & H/CALC TOC 100'		
6 3/4"	5 1/2"	17,091'	575 SXS CL H ETOC 10,475'		

V. Well Test Data

³¹ Date New Oil 09/02/2017	³² Gas Delivery Date 09/02/2017	³³ Test Date 09/05/2017	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure	³⁶ Csg. Pressure 2506
³⁷ Choke Size 40	³⁸ Oil 2126 BOPD	³⁹ Water 6801 BWPD	⁴⁰ Gas 4070 MCFPD		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:



Printed name:

Kay Maddox

Title:

Regulatory Analyst

E-mail Address:

Kay_Maddox@eogresources.com

Date:

09/11/2017

Phone:

432-686-3658

OIL CONSERVATION DIVISION

Approved by:



Title:

Petroleum Engineer

Approval Date:

09/20/17