District IV

State of New Mexico HOBBS OCD Energy, Minerals & Natural Resources SEP 1 3 2017

District II811 S. First St., Artesia, NM 88210

1625 N. French Dr., Hobbs, NM 88240

Oil Conservation Division RECUENT and opy to appropriate District Office

Revised August 1, 2011

Form C-104

District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 South St. Francis Dr.

1220 S. St. Francis Dr., Santa Fe, NM 87505

Santa Fe, NM 87505

☐ AMENDED REPORT

I. R	EQUEST FOR ALLOWABLE AND AUTHO	PRIZATION	TO TRANSPORT		
¹ Operator name and Address ² C			² OGRID Number		
EOG RESOURCES INC			7377		
PO BOX 2267		³ Reason for Filir	r Filing Code/ Effective Date		
MIDLAND, TX 79702		NW 09/02/2017			
⁴ API Number	⁵ Pool Name		⁶ Pool Code		
30 – 025-43653 WC-025 G-09 S263327G:UPPER WOLFCAM			98097		
⁷ Property Code			⁹ Well Number		
316008	BRASWELL 16 STATE		706H		
II. 10	Surface Location		-		

UI or lot no. C	Section 16	Township 26S	Range 33E	Lot Idn	Feet from the 269'	North/South NORTH	1	Feet from the 2265'	East/West lin WEST	e County LEA
¹¹ Bottom Hole Location										
UL or lot no N	Section 16	Township 26S	Range 33E	Lot Idn	Feet from the 219'	North/Sout SOUTH	h	Feet from the 1674'	East/West lin WEST	County LEA
¹² Lse Code S	Meth	oducing od Code WING	Connect	Gas ion Date /2017	¹⁵ C-129 Perr	nit Number	¹⁶ C	-129 Effective I	Date 17 C-:	29 Expiration Date

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
7377	EOGM RESOURCES	OIL
36785	DCP MIDSTREAM	GAS
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES	GAS

²¹ Spud Date 06/01/2017			²³ TD 16,866'	²⁴ PBTD 16,745'	²⁵ Perforations 12516-16745 '	²⁶ DHC, MC	
²⁷ Hole Size	2	²⁸ Casing	& Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement	
14 3/4"		10 3/4"		1013'		900 SXS CL C/CIRC	
9 7/8"	9 7/8"		7 5/8"	11,501′		2430 SXS CL C & H/CIRC	
6 3/4"		5 1/2"		16,856′		575 SXS CL H ETOC 10,400'	

V. Well Test	Data					
³¹ Date New Oil 09/02/2017	³² Gas Delivery Date 09/02/2017	³³ Test Date 09/06/2017	³⁴ Test Length 24HRS	35 Tbg. Pressure	³⁶ Csg. Pressure 1581	
37 Choke Size	³⁸ Oil	39 Water	⁴⁰ Gas		⁴¹ Test Method	
48	881 BOPD	11098 BWPD	1633 MCFPD			
been complied with	at the rules of the Oil Conse and that the information gi of my knowledge and beli	ven above is true and	OI	L CONSERVATION DIVISIO	N .	
Signature:	Maddex		Approved by:			
Printed name			Title:	Datroleut	n Engineer	
Kay Maddox				Lenoion	TI THE	
Title: Regulatory Analyst			Approval Date:	/20/1		
E-mail Address:						
Kay_Maddox@eogr	esources.com					
Date: 09/11/20	Phone: 432-686-3658	3				