

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-43888
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Special Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Drawer 369, Stillwater, OK 74076		7. Lease Name or Unit Agreement Name Jenna
4. Well Location Unit Letter O : 290 feet from the South line and 2205 feet from the East line Section 30 Township 11S Range 38E NMPM County Lea		8. Well Number 1-H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3909 GR		9. OGRID Number 138008
		10. Pool name or Wildcat San Andres (98238)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/24/17 PU directional BHA & test MWD. TIH, tag cement @ 2276', test csg to 1500. Test good. Drill cement, plug & shoe track. Drill rotate 98% and slide 2% F/2340'-T/3667' (1327') @ 97.7'/hr with no flow on connections & full returns. Last Survey @ 3598' 1.6 Inc. 99.4 Azm. TVD 3597

8/25/17 - 8/28/17 Drill curve - rotate & slide F/2340'-T/6536' with no flow on connections & full returns. Last Survey @ 6461' 91.2 Inc. 179.8 Az TVD 5129.97

8/29/17 - 8/31/17 Drill lateral - rotate & slide F/6536'-T/10030' with no flow on connections & full returns. Last Survey @ 9954' 88.7 Inc., 177.3 Az. 5129.91' TVD 8.5' below & 7.6' left VS 5151.10". Reached TD 10,030' @ 04:30 9/1/17

9/1/17 - 9/2/17 Completed clean up cycle, RU casing crew, run 5 1/2 csg to 10030'. Ran a total of 241 jts & 1 marker joint of 5 1/2" L-80 GBCD, casing shoe set @ 10030', float collar @ 9985', toe sleeve @ 9941' & marker jt at 4313'. RU cementers. Tested lines to 4000 psi, pumped 24 barrels spacer mud wash, pumped 560 sacks 11.8 ppg, 2.45 yield lead cement. Pumped 1260 sacks 14.2 ppg 1.26 yield tail cement. Shut down, washed up to open top tank, Dropped plug and displaced with 221 bbls fresh water, bumped plug. Pressured 500 psi over, held 5 min. Bled back 1.5 bbs. Floats held. Final circulating press. 1135 psi @ 3 bpm, Did not circulate cement to surface. ND & set slips at 108,000 string weight. Cut off prod casing, dress and NU 7 1/16 10M x 11" 10M tubing head. Press test to 5,000 psi 10 minutes. Test good. Clean mud tanks, removed night cap from wellhead and rigged up rotary wire line and ran temperature survey. Top of Cement @ 285'. RD wireline and NU night cap. Released rig @ 22:00 CST 9/2/17

Spud Date: 8/20/17 Rig Release Date: 9/2/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Mgr/Engineer DATE 09/8/17

Type or print name Don Terry E-mail address don.terry@specialenergycorp.com PHONE: 405-377-1177

For State Use Only

APPROVED BY:  TITLE Petroleum Engineer DATE 09/19/17

Conditions of Approval (if any):