Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-43888
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 2170 District IV – (505) 476-3460	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE X
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., San Je, NM 87505	TED	
(DO NOT USE THIS FORM FOR PROPOSAT	ND REPORTS ON WELLS O DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FOR SUCH	Jenna
PROPOSALS.) 1. Type of Well: Oil Well Ga.	s Well Other	8. Well Number 1-H
2. Name of Operator Special Energ	y Corporation /	9. OGRID Number 138008
3. Address of Operator	260 6411 OX 54056	10. Pool name or Wildcat
	369, Stillwater, OK 74076	San Andres (98238)
4. Well Location Unit Letter O: 29	0 feet from the South line and 2	205 feet from the East line
Section 30	Township 11S Range 38E	NMPM County Lea
1	1. Elevation (Show whether DR, RKB, RT, GR, etc.	
	3909 GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE	NTION TO:	SEQUENT REPORT OF:
	LUG AND ABANDON REMEDIAL WOR	
_		ILLING OPNS. P AND A
PULL OR ALTER CASING N DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	T JOB 🛛
CLOSED-LOOP SYSTEM	_	;
OTHER: 13 Describe proposed or complete	OTHER:	d give pertinent dates including estimated date
13. Describe proposed or complete of starting any proposed work)	d operations. (Clearly state all pertinent details, ar . SEE RULE 19.15.7.14 NMAC. For Multiple Co	
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