

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-43890	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Decker	
8. Well Number 1-H	
9. OGRID Number 138008	
10. Pool name or Wildcat \ Gladiola; San Andres (27810)	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Special Energy Corporation	
3. Address of Operator P.O. Drawer 369, Stillwater, OK 74076	
4. Well Location Unit Letter M : 250 feet from the South line and 640 feet from the West line Section 17 Township 12S Range 38E County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3874 GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/3/17 MIRU Capstar Rig 122. Spud Decker 1-H @ 03:30 am 9/4/17. Drilled 12 1/4" surface hole to 250'

9/5/17 Finish drilling 12 1/4" surface to 2270'. TD well for 8 5/8" csg @ 2270'. RU casing crew

9/6/17 Wash csg F/2020' T/2270' on bottom. Ran a total of 2270' 54 jts 8 5/8" J-55 32# LTC csg. RU cementers. Pumped 20 bbl spacer, 620 sacks 280 bbl lead cement @ 12 ppg/2.54 yield. Pumped 295 sacks 71 bbl tail @ 14.8 ppg/1.35 yield. Dropped plug and displaced 136 bbls system fluid. Final circulating pressure 750 psi. Bumped plug w/1410 psi, test floats bled back 1/2 bbl - floats holding. Did not circulate cement. WOC for 4 hrs and ran temp log top of cement @ 230'. Contacted Maxie Brown NMOC @ 11:00 on no cement returns then @ 15:30 to let him know top of cement per temp survey 230'. Run in backside with 1" pipe to 217' and cement top out with 33 bbl 137 sxs cement @ 14.8 ppg. 1.35 yield circ pressure 200psi. Pulled 1" pipe, rinsed same. Final cut 8 5/8" & level 11" x 5000# wellhead and weld same test to 1000# (Good), NU BOP and all related equipment - 11" x 3000# BOP.

9/7/17 Test annular to 1500# - held pressure, good test. PU & TIH w/directional tools.

Spud Date:

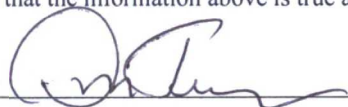
9/4/17

Rig Release Date:

9/20/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Operations Mgr/Engineer

DATE 09/11/17

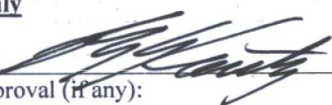
Type or print name Don Terry

E-mail address: don.terry@specialenergycorp.com

PHONE: 405-377-1177

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

09/19/17

Conditions of Approval (if any):