

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-02248

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
VACUUM GRAYBURG SAN ANDRES UNIT

8. Well Number 57

9. OGRID Number 4323

10. Pool name or Wildcat
VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location

Unit Letter B : 669 feet from the NORTH line and 1980 feet from the EAST line
Section I Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,001' (KB)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: HYDRAULIC FRACTURE TREATMENT ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The proposed workover is to pull the packer, cleanout the well to PBTD, spot a sand plug to 4485', run in with treatment tubing and packer, set the packer at 4,005', and perform a hydraulic fracture stimulation in the well in the Grayburg / San Andres from 4085'-4485'. We will then clean the wellbore out, run a rod pump, and return the well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Production Engineer DATE 9/7/17

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/22/17
Conditions of Approval (if any):

VGSAU #57 Wellbore Diagram

Created: 03/28/06 By: C. A. Irle
 Updated: 08/14/07 By: HLH
 Updated: 06/22/17 By: M Stewart
 Lease: Vacuum Grayburg San Andres Unit
 Field: Vacuum Grayburg San Andres Unit
 Surf. Loc.: 669' FNL & 1,980' FEL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Active Oil Well

Well #: 57 St. Lse: 857948
 API: 30-025-02248
 Unit Ltr.: B Section: 1
 TSHP/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 CHEVNO: FA3409

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 20
 Depth: 1,515'
 Sxs Cmt: 325
 Circulate: Yes
 TOC: Surface
 Hole Size: 10"

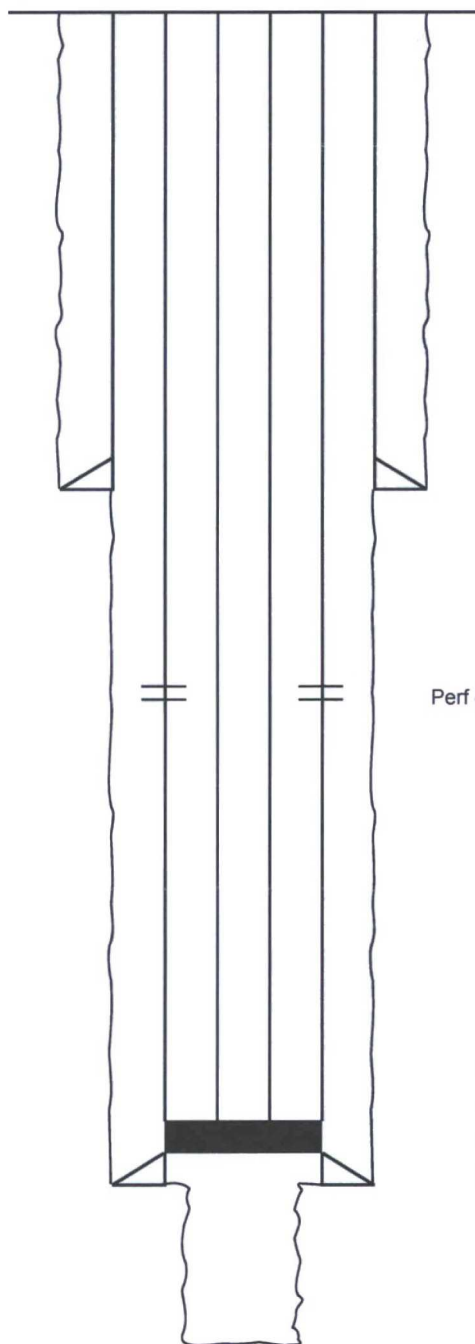
Production Casing

Size: 5 1/2"
 Wt., Grd.: 14#
 Depth: 4,085'
 Sxs Cmt: 200
 Circulate: No
 TOC: See Right
 Hole Size: 6 3/4"

Open Hole

Depth: 4850'
 Hole Size: 4 3/4"

KB:
 DF: 4,001
 GL:
 Ini. Spud: 01/03/40
 Ini. Comp.:



Perf @ 2354', sqz 500 sx (1980)

2-3/8" tubing (127 jts.)
 Seat Nipple - Stainless 304 Cup Type @ 4004'
 On/off tool @ 4005'
 5-1/2" AS-1X Packer @ 4006'

PBTD: 4850'
 TD: 4850'