Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Hobbs FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM120908

SUNDRY NOTICES AND REPORTS ON WELLS				NMNM120908	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 385 1. Type of Well Oil Well Gas Well Other				dian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 33				nit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other SEP			8. Well Name and No. WINDWARD FEDERAL 10H		
COG PRODUCTION LLC E-Mail: sdavis@concho.com			9. API 30-0	Well No. 025-43567	
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	Phone No. (include alea code) 575-748-6946	10. Fiel	10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING		
4. Location of Well (Footage, Sec., T.		11. Cou	11. County or Parish, State		
Sec 30 T24S R32E Mer NMP NWNE 210FNL 1950FEL			LEA	LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES) TO IN	NDICATE NATURE O	F NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Star	t/Resume) 🔲 Water Shut-Off	
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	☐ Well Integrity	
Subsequent Report ■	☐ Casing Repair	■ New Construction	☐ Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon		☐ Temporarily Abandon	
			☐ Water Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/19/17 to 7/11/17 Test csg to 8500# for 30 mins. Good test. Drill out FC, FS & 20' of new					
formation to 19045'. Pressure up to 8500#. Good test. Perf 19033-19043' (60). Pump injection test. Ran CBL. TOC @ 1524'. Set CBP @ 18910'. Test to 8447#. Perf 9371-18885' (2816). Acdz w/190,134 gal 7 1/2%; Frac w/19,000,168# sand & 22,458,156 gal fluid.					
8/3/17 to 8/5/17 Drilled ouf CFP's. Clean down to CBP @ 18910'.					
8/7/17 Set 2 7/8" 6.5# L-80 tbg @ 8704' & pkr @ 8694'. Installed gas-lift system.					
8/14/17 Began flowing back & testing.					
8/15/17 Date of first productio			\mathcal{H}		
14. I hereby certify that the foregoing is	true and correct.	T			
	Electronic Submission #385962	ICTION LLC, sent to the I	Hobbs 7	1)\ / //	
Name (Printed/Typed) STORMI DAVIS Title PREPARERACCEPTED FOR RECORD					
Signature (Electronic S	ubmission)	Date 08/24/20	017		
	THIS SPACE FOR FE	DERAL OR STATE (OFFICE USESEP	6 2017	
_Approved By		Title	BUREAU OF		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			U/ARLSEA	AD FIELD OFFICE XX	
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

