

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 19 2017

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC069515
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
Contact: RHONDA ROGERS E-Mail: rogersr@conocophillips.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P. O. BOX 51810 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-688-9174	8. Well Name and No. WAR HAMMER 25 FEDERAL COM W2 0021
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R32E Mer NMP NENE 283FNL 125FEL		9. API Well No. 30-025-42028
		10. Field and Pool or Exploratory Area WC-025 G-09 S263225A; WOF
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the completion sundry detail.

Attached is the DDS

Attached is the Gas Capture Plan filed with the NMOCD.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #382296 verified by the BLM Well Information System For CONOCOPHILLIPS COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 08/08/2017 ()	
Name (Printed/Typed) RHONDA ROGERS	Title STAFF REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 07/24/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

K2

Warren Hammer 25 Federal Com W2 002H
API 30-025-42028

3/14/17 Stage 1 perf 19505'-19238', pump 3000 gals 15% HCL. Frac w/442680# 100 mesh sand.
Stage 2 perf 19253'-19035', pump 1829 gals 15% HCL. Frac w/441524# 100 mesh sand.
3/15/17 Stage 3 perf 19005'-18787', pump 1898 gals 15% HCL. Frac w/439520# 100 mesh sand.
3/16/17 Stage 4 perf 18757'-18539', pump 1875 gals 15% HCL. Frac w/441240# 100 mesh sand.
Stage 5 perf 18509'-18291', pump 1875 gals 15% HCL. Frac w/443360# 100 mesh sand.
3/17/17 Stage 6 perf 18261'-18043', pump 1875 gals 15% HCL. Frac w/440582# 100 mesh sand.
Stage 7 perf 18013'-17795', pump 1875 gals 15% HCL. Frac w/440500# 100 mesh sand.
3/18/17 perf 17765'-17547', pump 1875 gals 15% HCL. Frac w/444585# 100 mesh sand.
3/19/17 perf 17517'-17299', pump 1923 gals 15% HCL. Frac w/444840# 100 mesh sand.
3/20/17 perf 17269'-17051', pump 1875 gals 15% HCL. Frac w/439800# 100 mesh sand.
Stage 11 perf 17021'-16803', pump 1824 gals 15% HCL. Frac w/410795# 100 mesh sand.
3/21/17 Stage 12 perf 16773'-16555', pump 1922 gals 15% HCL. Frac w/444600# 100 mesh sand.
3/22/17 Stage 13 perf 16525'-16307', pump 1875 gals 15% HCL. Frac w/441460# 100 mesh sand.
3/23/17 Stage 14 perf 16277'-16059', pump 1903 gals 15% HCL. Frac w/436800# 100 mesh sand.
3/24/17 Stage 15 perf 16029'-15811', pump 1875 gals 15% HCL. Frac w/440320# 100 mesh sand.
3/25/17 Stage 16 perf 15781'-15563', pump 1875 gals 15% HCL. Frac w/440560# 100 mesh sand.
Stage 17 perf 15533'-15315', pump 1875 gals 15% HCL. Frac w/441080# 100 mesh sand.
3/26/17 Stage 18 perf 15285'-15067', pump 1875 gals 15% HCL. Frac w/439320# 100 mesh sand.
Stage 19 perf 15037'-14599', pump 1875 gals 15% HCL. Frac w/439740# 100 mesh sand.
3/27/17 Stage 20 perf 14789'-14571', pump 1875 gals 15% HCL. Frac w/433580# 100 mesh sand.
Stage 21 perf 14541'-14323', pump 1875 gals 15% HCL. Frac w/440520# 100 mesh sand.
3/28/17 Stage 22 perf 14324'-14107', pump 1875 gals 15% HCL. Frac w/440500# 100 mesh sand.
3/29/17 Stage 23 perf 14045'-13827', pump 1875 gals 15% HCL. Frac w/440200# 100 mesh sand.
Stage 24 13579'-13362', pump 1500 gals 15% HCL. Frac w/44140# 100 mesh sand.
3/30/17 Stage 25 perf 13549'-13331', pump 1500 gals 15% HCL. Frac w/440200# 100 mesh sand.
3/31/17 Stage 26 perf 13301'-13083', pump 1500 gals 15% HCL. Frac w/441380# 100 mesh sand.
Stage 26 perf 13053'-12835', pump 1500 gals 15% HCL. Frac w/440200# 100 mesh sand.
6/17-19/17 DO plugs.
6/28/17 Hand over to production.