

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals*5. Lease Serial No.
NMLC071985

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
CONOCOPHILLIPS COMPANYContact: RHONDA ROGERS
E-Mail: rogersr@conocophillips.com8. Well Name and No.
WAR HAMMER 25 FEDERAL COM W3 1H9. API Well No.
30-025-420293a. Address
P. O. BOX 51810
MIDLAND, TX 79710Q3b. Phone No. (include area code)
Ph: 432-688-917410. Field and Pool or Exploratory Area
WC-025 G-09 S263225A, WOL4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 25 T26S R32E Mer NMP NENE 250FNL 125FEL11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the completion sundry detail.

Attached is the certified DDS

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Attached is the Gas Capture Plan filed with the NMOCD.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #382289 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH HAM on 08/08/2017 ()

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 07/24/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Warren Hammer 25 Federal Com W3 001H
API 30-025-42029

1/8/16 Run 5" csg test to 12809#/30 mins – test good.
3/14/17 Stage 1 perf 19874'-19826', pump 3000 gals 15% HCL. Frac w/112780# 100 mesh sand.
3/15/17 Stage 2 perf 19796'-1,582', pump 1875 gals 15% HCL. Frac w/432300# 100 mesh sand.
Stage 3 perf 19552'-19338', pump 1845 gals 15% HCL. Frac w/439100# 100 mesh sand.
3/16/17 Stage 4 perf 19308'-19094', pump 1991 gals 15% HCL. Frac w/446380# 100 mesh sand.
3/17/17 Stage 5 perf 19064'-18850', pump 1875 gals 15% HCL. Frac w/440200# 100 mesh sand.
Stage 6 perf 18820'-18606', pump 1911 gals 15% HCL. Frac w/440200# 100 mesh sand.
3/18/17 Stage 7 perf 18576'-18362', pump 1919 gals 15% HCL. Frac w/435320# 100 mesh sand.
3/19/17 Stage 8 perf 18332'-18118', pump 1875 gals 15% HCL. Frac w/443040# 100 mesh sand.
Stage 9 perf 18088'-17874'. Pump 1875 gals 15% HCL. Frac w/440200# 100 mesh sand.
3/20/17 Stage 10 perf 17844'- 17,630', pump 1875 gals 15% HCL. Frac w/440540# 100 mesh sand.
3/21/17 Stage 11 perf 17600'- 17386', pump 1875 gals 15% HCL. Frac w/440200# 100 mesh sand.
Stage 12 perf 17356'-17142', pump 1875 gals 15% HCL. Frac w/440200# 100 mesh sand.
3/23/17 Stage 13 perf 17112'-16898', pump 1875 gals 15% HCL. Frac w/448420# 100 mesh sand.
Stage 14 perf 16868'-16564', pump 1875 gals 15% HCL. Frac w/435380# 100 mesh sand.
3/24/17 Stage 15 perf 16624'-16410', pump 1875 gals 15% HCL. Frac w/435680# 100 mesh sand.
3/25/17 Stage 16 perf 16380'-16166', pump 1898 gals 15% HCL. Frac w/434160# 100 mesh sand.
3/26/17 Stage 17 perf 16136'-15922', pump 1875 gals 15% HCL. Frac w/434760# 100 mesh sand.
Stage 18 perf 15892'-15678', pump 1875 gals 15% HCL. Frac w/432180# 100 mesh sand.
3/27/17 Stage 19 perf 15648'-15434', pump 1875 gals 15% HCL. Frac w/446380# 100 mesh sand.
Stage 20 perf 15404'-15190', pump 1875 gals 15% HCL. Frac w/433320# 100 mesh sand.
3/28/17 Stage 21 perf 15160'-14946', pump 1875 gals 15% HCL. Frac w/450200# 100 mesh sand.
3/29/17 Stage 22 perf 15160'-14946', pump 1875 gals 15% HCL. Frac w/441000# 100 mesh sand.
3/30/17 Stage 23 perf 14672'-14458', pump 1500 gals 15% HCL. Frac w/440620# 100 mesh sand.
Stage 24 perf 14672'-14458', pump 1500 gals 15% HCL. Frac w/440200# 100 mesh sand.
3/31/17 Stage 25 perf 14184'-13970', pump 1500 gals 15% HCL. Frac w/440200# 100 mesh sand.
Stage 26 perf 13940'-13726', pump 1500 gals 15% HCL. Frac w/440200# 100 mesh sand.
4/1/17 Stage 27 perf 13696'-13482', pump 1500 gals 15% HCL. Frac w/440200# 100 mesh sand.
Stage 28 perf 13451'-13238', pump 1500 gals 15% HCL. Frac w/443900# 100 mesh sand.
6/4-15/17 DO plugs.
6/28/17 Turn over to production.