Form 3160-5 (June 2015) OBBS OCD

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

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SEP 1 9 2017 BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an area of the company					5. Lease Serial No. NMNM134080	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well Gas Well □ Other Other					Well Name and No. MUSIC MASTER 27 FEDERAL 3H	
Name of Operator Contact: STORMI DAVIS COG OPERATING LLC E-Mail: sdavis@concho.com					9. API Well No. 30-025-43387	
			Phone No. (include area code)		10. Field and Pool or Exploratory Area	
2208 WEST MAIN ARTESIA, NM 88210	Ph: 575-748-6946			WILDCAT; DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State		
Sec 27 T25S R35E Mer NMP NWNE 330FNL 2250FEL					LEA COUNTY, NM	
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off
	☐ Alter Casing	□ Hyd	raulic Fracturing	☐ Reclam	ation	☐ Well Integrity
Subsequent Report	bsequent Report		Construction	☐ Recomplete		Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	□ Plug and Abandon		□ Temporarily Abandon	
	☐ Convert to Injection ☐		Back		Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, it will be performed or provide l operations. If the operation re- pandonment Notices must be fil- inal inspection.	give subsurface the Bond No. or sults in a multipl ed only after all	locations and measure in file with BLM/BIA de completion or reco requirements, include	red and true ve Required sul impletion in a r ing reclamation	ertical depths of all pertir bsequent reports must be new interval, a Form 316	nent markers and zones. filed within 30 days 0-4 must be filed once
1/20/17 to 1/28/17 Test csg to 8500# for 15 mins. Good test. Drill out FC, FS and 5' new formation. Set CBP @ 13237' & test csg to 8522#. Good test. Perf 9044-13210' (576). Acdz w/92484 gal 7 1/2%; frac w/4919603# sand & 5458992 gal fluid.						
2/7/17 to 2/9/17 Drilled out CFP's. SI - waiting on ROW and construction of gas sales line.						
3/6/17 to 3/8/17 Set 2 7/8" 6.5# L-80 tbg @ 8293' and placed well on pump. 3/9/17 Began flowing back and testing. 3/12/17 Date of first production.						
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14. I hereby certify that the foregoing is	Electronic Submission #	OPERATING I	LC, sent to the H	lobbs	1 1/	
Name (Printed/Typed) STORMI DAVIS Title PREPA						
Signature (Electronic S	Submission)		Date 04/06/20	ACC	EPTED FOR	RECORD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
					AUG 2 9 20	1/ 1/ 1X/\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Approved By		Title			Date	
Conditions of approval, if any, are attached. Approval of this notice does not warm certify that the applicant holds legal or equitable title to those rights in the subject lawhich would entitle the applicant to conduct operations thereon.			Office	au F	REAV OF LAND VIANA CARLSBAD FIEID OF	GEMENT
Field 19 H C C Sentine 1001 and Title 42 h	II.S.C. Spatian 1212 malarita	onimo for arri	man knowingly and	will6.11. +	also to any denouter	agangu of the United

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED