

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

HOBBS OGD
SEP 11 2015
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-041-20938
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Armstrong Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1973, Roswell, NM 88202-1973		7. Lease Name or Unit Agreement Name Dora Dean "24"
4. Well Location Unit Letter <u>B</u> : <u>990</u> feet from the <u>North</u> line and <u>1700</u> feet from the <u>East</u> line Section <u>24</u> Township <u>5S</u> Range <u>33E</u> NMPM <u>Roosevelt</u> County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 1092
		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Tubing String change ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8-22-17 Release pkr, TOH, LD Tbg, reset packer intentionally multiple time during TOH, LD packer. SISD. Set catwalk and pipe racks, unload new 250 Jts 2-7/8 L-80 8RD EUE Polycore tbg with plastic coated collars.

8-23-17 PU Arrowset Packer on/off tool w/ 2.313XN profile. TIH, tag up tight hole at 7802', work through, tag solid at 7816', can't get down. LD 1 jt, set pkr at 7790'. RU Crane Acidizing, pump 1000 gal 15% NeFe with Xylene (90:10 blend. RD, Crane and still can't get down, no change. TOH, pkr shows metal scrapings up and down, drag blocks show that they have been smashed in. SISD.

(Cont'd on Page 2)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE Operations Manager DATE 09/06/17

Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: (575) 625-2222

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 09/20/17
Conditions of Approval (if any):

- 8-24-17** Double R bring up our workstring, 275 Jts of 2-7/8 8.70# N-80 PH-6 Tbg, 24 (8781.80'), pull protectors, strap and tally, clean threads, PU Lucky Rental 4-1/2 csg swag, 3-3/4 bumper sub and jars, 6 - 3-1/2 DC, 3-3/4 accelerator, XO, start TIH with Tbg, SISD.
- 8-25-17** Finish PU Tbg and seen nothing down to 8178'. TOH, PU 4-3/4 swag. TIH, tag at 7774', start staging, stuck, lost hole back up to 7766', continue swaging, TOH w/ 4 stds, SISD.
- 8-28-17** TIH w/ 4 stds and start swaging 7766'-74', 7784'-96', 7802'-08', 7815'-18'. TIH to 8178', TOH, pull through tight spot again at 7784'-96', jar out and re-swag. Swaged out again, all spots are good, TOH with 10 stands, SISD.
- 8-29-17** Work on tight spot 20 minutes every hour with swag at 7784'-96', TOH with a few stands, SISD.
- 8-30-17** Work tight spot 20 minutes every hour with swag at 7784'-96'. TOH, LD work string and BHA, SISD.
- 8-31-17** PU collar on bottom and Arrowset Packer 23# 4.50" O.D. on/off tool, 2.313XN profile, TIH, circ csg with 150 bbls 2% KCL water and packer fluid. PU and set pkr at 8155', tested to 540 psi for 35 minutes, held good. NU well head and put online at 1980 BPDR. RDPU, SD.

****CHART ATTACHED****

