

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

HOBBS OGD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SEP 19 2017

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No. NMNM118723
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. KIEHNE RANCH 15 26 32 USA 1H
9. API Well No. 30-025-40602-00-S1
10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP
11. County or Parish, State LEA COUNTY, NM

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator CHEVRON USA INCORPORATED	
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM	
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 15 T26S R32E SWSW 100FSL 400FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS REQUESTING TO PERFORM A RE FRAC WORKOVER ON THE ABOVE SUBJECT WELL. PLEASE FIND ATTACHED THE PROCEDURE AND WELLBORE DIAGRAM. IF YOU HAVE ANY QUESTIONS, PLEASE CALL PAUL BROWN/PETROLEUM ENGINEER AT 432-687-7351.

Pay Add

14. I hereby certify that the foregoing is true and correct. Electronic Submission #363437 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/01/2017 (17PP0103SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 01/10/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

AUG 28 2017

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

K2

Kiehne Ranch

API No. 30-025-40602

Workover Procedure

1. Rig up pulling unit.
2. TOH w/ rods and pump. NU BOP. TOH w/ tubing laying down.
3. ND BOP. NU frac stack. Rig down pulling unit.
4. Rig up coiled tubing unit and clean out lateral of sand to XX,XXX' MD.
5. Rig down coiled tubing unit.
6. Frac well with 2,366,000 gallons gel and 3,568,000 lbs 40/70 sand and 868,000 lbs 30/50 sand in 11 stages.
7. Flow back load.
8. Rig up coiled tubing truck and clean out to TD.
9. Pull Pro-Technics tracer survey log with coiled tubing.
10. Rig down coiled tubing truck.
11. Rig up pulling unit. ND frac stack. NU BOP.
12. RIH with production tubing, pump and rods.
13. ND BOP. NU wellhead.
14. Rig down pulling unit
15. Place well on production and test.

PTB 1/10/17

Kiehne Ranch 15 26 32 USA No. 1H

Created: 01/10/17 By: PTB
 Updated: By:
 Lease: Kiehne Ranch 15 26 32 USA
 Field: Jennings
 Surf. Loc.: 100' FSL & 400' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: Producing

Well #: 1H Fed. Lse: NM118723
 API: 30-025-40602
 Unit Ltr.: M Section: 15
 TSHP/Rng: 26S / 32E
 LAT/LONG:
 TSHP/Rng:
 Directions:
 CHEVNO: NP6826

Surface Casing

Size: 13-3/8"
 Wt., Grd.: 48#, H-40
 Depth: 668'
 Cmt: 900 sx
 Circulate: Yes; 486 sx
 TOC: Surface
 Hole Size: 17-1/2"

KB:
 DF:
 GL: 3145'
 Ini. Spud: 06/20/12
 Ini. Comp.: 10/09/12

Intermediate Casing

Size: 8-5/8"
 Wt., Grd.: 40#, J-55
 Depth: 4,435'
 Cmt: 1950 sx
 Circulate: Yes; 268 bbls
 TOC: Surface
 Hole Size: 11"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 17# P-110
 Depth: 14,100' TMD
 Cmt: 1,950 sx
 Circulate: No
 TOC: 2,620' CBL
 Hole Size: 7-7/8"

KOP @ 8769'
 TVD = 9384'

