WELL COMPLETION OR RECOMPLETION REPORT AND UP         5. Laws service with Multi 1926           1a. Type of Well         © Git Well
Ia. Type of Well ■ Q of Well ■ Gas Well ■ Day ■ Other <ul> <li>Type of Completion</li> <li>Allow of Over Over Other</li> <li>Other ■ Completion</li> <li>Nome of Over Over Over Over Over Over Over Over</li></ul>
Other         7. Unit of CA generated Name XM ADDOX           2. Name of Chemer Control ES IN CORPORATE EE Anali: Kay_Maddox@gengresources.com         8. Less: Name ad Well No. ANTIE TAM 9 FEDERAL COM 701H           3. Addres         Page 549-5658           4. Location of URgent locating and the Addres and Well No. Nardres         9. A 21 Well No. ANTIE TAM 9 FEDERAL COM 701H           A surface         NUMW 59PN. 3454707 No. E1           4. Location of UNW 59PN. 3454707 No. E1         103.584210 W Lon           A top prod interval reported below. No. Soc. 9 7255 R32E Mer NMP         10.5257 R32E Mer NMP           A top prod interval reported below. Soc. 9 7255 R32E Mer NMP         10.5 bac To Date Mer NMP           A top prod interval reported below. Soc. 9 7255 R32E Mer NMP         10.5 bac To Date Mer NMP           A top prod interval reported below. Soc. 9 7255 R32E Mer NMP         10.5 bac To Date Mer NMP           A top prod interval reported below. Soc. 9 7255 R32E Mer NMP         10.5 bac To Date Mer NMP           A top prod interval reported below. Soc. 9 7255 R32E Mer NMP         10.5 bac To Date Mer NMP           A top prod interval reported below. Soc. 9 7255 R32E Mer NMP         10.5 bac To Date Mer NMP           A top prod interval reported below. Soc. 9 7255 R32E Mer NMP         10.5 bac To Mer NMP           A top prod interval below. Mer NMP         10.5 bac To Mer NMP           A top prod interval below. Not Mer NMP         10.5 bac To Mer NMP
EOG REŠOURCES INCORPORATEUE-Mail Kay, Maddox@eogresources.com         AMTess         AMTess <th< td=""></th<>
4. Location of Well (Regon location celerity and in accordance with Federal requirements)* See 9 T285 R32 Mer NMP At top prod interval reported below Mer NMP       10       Federal and Poid version of Well and Poid version of Well and Poid version of Well Science T285 R32 Mer NMP         At top prod interval       See 9 T285 R32 Mer NMP       Sale 9 T285 R32 Mer NMP       10       Federal And Poid Nervice Science T285 R32 Mer NMP         At top prod interval       T255 R332 Mer NMP       Sale 7 T285 R332 Mer NMP       10.5 Bel to T285 R332 Mer NMP         Attoal depth       SWWW 232FNL 346FVL 23 13141 N Ltd, 103 584107 W Lon       10       D & A         14. Date Spudded OS/15/2017       19. Plug Back T.D.: TVD       19623 19. Plug Back T.D.: TVD       19623 20. Depth Bridge Plug Set: TVD       17. Elevations (DF, KB, RT, GL)*         13. Catalization of Well (Regont all strings set in well)       10.5 As All 100       10.6 Zs       20. Depth Bridge Plug Set: TVD       TVD         13. Catalization of Well (Regont all strings set in well)       10.5 Stack       Stage Cement T       TVD       19.6 Stack         14.755 1.7.5.5 HCP-110       29.7       0       11683       4631       0       0         9.875       7.625 HCP-110       29.7       0       11683       4631       0       0         9.875       7.625 HCP-110       29.7       0       11683       4631       0
At surface       NWWW SPRNL 34FWL 32,152072 N Lat, 103,584 160 W Lon       11. Sec. T. R., M., or Block and Survey         At top prod interval reported balance       Socie 37258 7328 Wer NMP       2017 NMP         At toal depth       SWWW 2322FNL 34FWL 32,150359 N Lat, 103,584 107 W Lon       11. Sec. T. R., M., or Block and Survey         At toal depth       SWWW 2322FNL 34FWL 32,13034 N Lat, 103,584 107 W Lon       11. Sec. T. R., M., or Block and Survey         14. Date Spudded       06(73)2017       15. Date T.D., Resched       06(24/2017         15. Total Depth       MD       19735       19. Plug Back T.D.: TVD       19623         17. Type Electric & Other Mechanical Lags Run (Submit copy of each)       12. Was vell cored?       W N       W N       W I         21. Type Electric & Other Mechanical Lags Run (Submit copy of each)       12. Was vell cored?       W N       W I       W I       W I       W I       W I       W I       W I       W I       W I       W I       W I       W I       W I       W I       W I       W I       W I       W II       W II       W III       W III       W IIII       W IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
At surface       NWWW SPRNL 345/WL 32, 152072 N Lat, 103,584 160 W Lon       11. Sec. T. R., M., or Block and Survey:         At top prod increal reported below SWW 2232FNL 3347 N Lat, 103,584 107 W Lon       11. Sec. T. R., M., or Block and Survey:         At toal deph       SWW 2322FNL 344FVL 32, 120325 N Lat, 103,584 107 W Lon       11. Sec. T. R., M., or Block and Survey:         14. Date Spudded       15. Date T.D., Reached       0. Date Completed       0. Date Completed         06/15/2017       19. Plug Back T.D.:       MD       19623       20. Depth Bridge Plug Set:       MD         15. Total Depti:       MD       19735       19. Plug Back T.D.:       TVD       19623       20. Depth Bridge Plug Set:       MD         16. Size       Size/Grade       Wt. (#ft)       Top       10. Date Social Survey?       No       Ves (Submit analysis)         20. Starting and Liner Record (Report all strings set in well)       No.       1982       Ves (Submit analysis)         30. Size/Grade       Wt. (#ft)       Top       19721       810       8050         9. Starting Record       19. Starting Record       19923       0       19721       810       8650         21. Type Electric & Other Mechanical Logs Run (Submit copy of each)       11683       4631       0       0       905       905       905       905
Atto ladeph       SWNW 2322FNL 364FWL 32.131341 N Lat, 103.584107 W Lon       LEA       NM         14. Date Spuided 06/15/2017       15. Date TD, Reached 06/23/2017       16. Date Completed 06/23/2017       17. Elevations (DF, KB, RT, GL)* 3438 GL       17. Elevations (DF, KB, RT, GL)* 3438 GL         18. Total Depth:       MD       19725       19. Plug Back T.D.:       MD       19623       20. Depth Bridge Plug Set:       MD       4438 GL         21. Type Elevric & Other Mechanical Logs Run (Submit copy of each)       12448       22. Was well cored?       No.       No.       No.       Ver (Submit analysis)         3. Casing and Liner Record (Report all strings set in well)       10000       Stage Cementer Depth       No. of Sks. & Type of Cement       Slurry Vol.       Cement Top*       Amount Pulled         14.750       10.750 J.55       40.5       0       11883       4631       0       6750       6500       0       19821       8650       0       1986       0       6750       5500 HCP-110       29.7       0       11883       4631       0       6750       500 HCP-110       29.7       0       11883       4631       0       6750       500 HCP-110       29.7       0       11883       4631       0       6750       500 HCP-110       29.7       0       11883
05/15/2017         06/23/2017         □ D & A _ T g Redy to Prod. T D         0 and to Prod. T D         0 and to Prod. T D         0 and to Prod. 12/48         0 and to Prod. 12/48<
TVD     12448     TVD     12448     TVD     12448       12. Type lifectric & Other Mechanical Logs Run (Submit copy of each)     22: Was well correct? Was DST run?     No.     Checkment analysis)       13. Casing and Liner Record (Report all strings set in well)     Top     Bottom     Depth     Size/Grade     Wt. (Wf.R).     Top     Bottom     Depth     Size/Grade     Vt. (Wf.R).     Top     Mount Pulled       14.750     10.750 J-55     40.5     0     1189     905     0     Cement Top*     Amount Pulled       14.750     10.762 HOP-110     29.7     0     11683     4631     0     0       9.875     7.625 HOP-110     23.0     0     19721     810     8650       24. Tubing Record     Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record     Size     No. Holes     Perf. Status       26.     19623     12628 TO 19623     3.000     1968 OPEN PRODUCING       B)     0     12628     19623     12628 TO 19623     3.000     1968 OPEN PRODUCING       C     0     0     12628     19623     12628 TO 19623     3.000     1968 OPEN PRODUCING       B)     0     0 </td
NONE         Was DST m? Directional Survey?         No         Yes (Submit analysis) Directional Survey?           13. Casing and Liner Record (Report all strings set in well)         Top (MD)         Botom (DD)         Stage Cementer Depth         No. of Sks. & Type of Cement Depth         Survey?         No.         Q Yes (Submit analysis) Directional Survey?           14.750         10.750 J-55         40.5         0         1189         905         0         0           9.875         7.625 HCP-110         29.7         0         11683         4631         0         0           6.750         5.500 HCP-110         23.0         19721         810         8650         0           24. Tubing Record
Hole Size       Size/Grade       Wr. (#/h.)       Top (MD)       Bottom (MD)       Stage Cementer Depth       No. of Sks. & Type of Cement       Slurry Vol. (BBL)       Cement Top*       Amount Pulled         14.750       10.750       5.55       40.5       0       11889       905       0       0         9.875       7.625       HCP-110       29.7       0       11683       4631       0       0         6.750       5.500 HCP-110       23.0       0       19721       810       8650         4.750       10.750       5.500 HCP-110       23.0       0       19721       810       8650         24.       Table Record
Hole Size       Size/Orade       WL (#/IL)       (MD)       (MD)       Depth       Type of Cement       (BBL)       Cement Top*       Amount Pulled         14.750       10.750 J-55       40.5       0       1189       905       0       0         9.875       7.625 HOP-110       23.0       0       119721       810       8650       0         2.750       5.500 HOP-110       23.0       0       19721       810       8650       0       0         24.       Tubing Record       1 </td
9.875       7.625 HCP-110       29.7       0       11683       4631       0         6.750       5.500 HCP-110       23.0       0       19721       810       8650         6.750       5.500 HCP-110       23.0       0       19721       810       8650         24.       Tubing Record       1       1       1       1       1       1       1         Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)       Size       Depth Set (MD)       Packer Depth (MD)         23.       Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       12628       19623       12628 TO 19623       3.000       1968       OPEN PRODUCING         B)       Interval       12628       19623       12628 TO 19623       3.000       1968       OPEN PRODUCING         C)       Interval       Amount and Type of Material       Interval       Interval       Interval       Interval       Interval       Interval       Interval       Final       Interval       Interval       Interval       Interval       Interval       Interval       Interval       In
6.750       5.500 HCP-110       23.0       0       19721       810       8650         24.       Tubing Record
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record     Size     No. Holes     Perf. Status       A)     WOLFCAMP     12628     19623     12628 TO 19623     3.000     1968 OPEN PRODUCING       B)
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record     Size     No. Holes     Perf. Status       A)     WOLFCAMP     12628     19623     12628 TO 19623     3.000     1968 OPEN PRODUCING       B)
Size     Depth Set (MD)     Packer Depth (MD)     Size     Depth Set (MD)     Packer Depth (MD)       25. Producing Intervals     26. Perforation Record     Size     No. Holes     Perf. Status       A)     WOLFCAMP     12628     19623     12628 TO 19623     3.000     1968 OPEN PRODUCING       B)
A       Top       Bottom       Perforation Record         Formation       Top       Bottom       Perforated Interval       Size       No. Holes       Perf. Status         A)       WOLFCAMP       12628       12628       12628       12628       No. Holes       Perf. Status         B)       Image: Comparison of the status       Size       No. Holes       Perf. Status         C)       Image: Comparison of the status         D)       Image: Comparison of the status         Image: Comparison of the status       Test       Hours       Test       Oil Bibl       Gas       Gas: Oil Gravity       Gravity       Gravity       FLOWS FROM WELL         Mate: First       Test       Hours       Test       Oil Bibl       Gas: Micro       Mate: Bibl       Gas: Oil Gravity       Gravity       FLOWS FROM WELL         Mate: First       Test       Hours       Test       Oil Bibl       Gas: Micro       Micro       Micro       Micro       Micro         State       First       Hours       Test       Oil Bibl       Gas: Micro
Formation     Top     Bottom     Perforated Interval     Size     No. Holes     Perf. Status       A)     WOLFCAMP     12628     19623     12628 TO 19623     3.000     1968     OPEN PRODUCING       B)
A)         WOLFCAMP         12628         19623         12628 TO 19623         3.000         1968         OPEN PRODUCING           B)         Image: Comparison of the state of the sta
B) C) C C C C C C C C C C C C C C C C C
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 12628 TO 19623 FRAC W/18,233,355 LBS PROPPANT;293,750 BBLS LOAD FLUID 28. Production - Interval A 28. Production - Interval A 29. Production BBL 20. Gas 20. Production BBL 20. Gas 20. Production - Interval BBL 20. Press. 20. Filow 20. Filow 20. Filow 20. Press. 20. Filow 20. Filow 20. Press. 20. Filow 20. Filow 20. Press. 20. Filow 20. Fi
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.           Depth Interval         Amount and Type of Material           12628 TO 19623         FRAC W/18,233,355 LBS PROPPANT;293,750 BBLS LOAD FLUID           28. Production - Interval A           ate First Toduced         Test Production           98/29/2017         Test Production           24         Test Production           98/29/2017         24           25. Production - Interval A           ate First Toduced         BBL           25. Si         Si           3572.0         422.8.0           7722.0         10505.0           42         Si           3572.0         422.8           42         Si           3572.0         422.8           7722         10505.0           1826         POW           28. Production - Interval B         Test Production           ate First Toduced         Test Production           10ate         Fest           10ate         Cig.           10ate         Test           10ate         Test           10ate         Test           10ate         Test           10ate         Test           10ate         Test
Depth Interval       Amount and Type of Material         12628 TO 19623       FRAC W/18,233,355 LBS PROPPANT;293,750 BBLS LOAD FLUID         28. Production - Interval A         ate First roduced       Test Date         08/24/2017       08/29/2017         24       Production         42       SI         SI       3572.0         Oil Bl.       Gas MCF         42       SI         Production - Interval B         ate First roduced       Test Press.         1262       SI         03/24/2017       08/29/2017         24       Production         08/24/2017       08/29/2017         24       Press.         1262       Test Press.         1262       Csg.         24 Hr.       Oil Gas MCF         08/2 Hir       Oil Gas MCF         10505       1826         POW       POW         28a. Production - Interval B       Oil BBL         ate First Toduce       Test Production         Date       Oil BBL       Gas MCF         BBL       MCF       BBL         010       Gas MCF       BBL         020       Corr API       POW
28. Production - Interval A         ate First roduced         D8/24/2017       24       Test Production       Oil BBL       Gas MCF       BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         08/24/2017       08/29/2017       24       Oil BBL       MCF       BBL       01       Gas BBL       Water       Gas:Oil Ratio       Well Status         42       SI       3572.0       0       01       Gas MCF       BBL       BBL       BBL       Water       Gas:Oil Ratio       Well Status         28a. Production - Interval B       Tested       Oil Gas MCF       Water       BBL       Oil Gravity       Cas Oil Ratio       POW         28a. Production - Interval B       Test       Hours Tested       Test       Production       Oil BBL       Gas MCF       BBL       Oil Gravity       Cas Oil Ratio       POW       POW         Date       Fest       Production       Oil BBL       Gas MCF       BBL       Oil Gravity       Cas Oi
ate First roduced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method         08/24/2017       08/29/2017       24        01       BBL       MCF       BBL       01       Gas MCF       BBL       Oil Gravity Corr. API       POW
ate First roduced       Test Date       Hours Tested       Test Production       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Gas Gravity       Production Method       Production Method         08/24/2017       08/29/2017       24        01       BBL       4228.0       7722.0       10505.0       41.0       Gas Gravity       FLOWS FROM WELL         hoke       Tbg. Press.       Csg.       24 Hr.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status       POW         28a. Production - Interval B       3572.0        01       BBL       MCF       Water BBL       Oil Gravity Corr. API       POW       POW         28a. Production - Interval B         01       BBL       MCF       Water BBL       Oil Gravity Corr. API       POW         ate First roduced       Date       Test       Hours Test B       MCF       Water BBL       Oil Gravity Corr. API       Corr API       <
08/24/2017       08/29/2017       24       -       4228.0       7722.0       10505.0       41.0       FLOWS FROM WELL         hoke ize       Tbg. Press. SI       Csg. SI       24 Hr. Si       Oil 3572.0       24 Hr. 4228       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status         28a. Production - Interval B       Test Date First roduced       Test Tested       Oil BBL       Gas MCF       Water BBL       Oil Gravity Corr. API       Corr Corr. API       Production Method RECORD         hoke ize       Tbg. Press.       Csg. Flwg.       24 Hr. Press.       Oil BBL       Gas MCF       Water BBL       Gas:Oil Corr. API       Well Status         hoke ize       Tbg. Press.       Csg. Press.       24 Hr. Rate       Oil BBL       Gas MCF       Water BBL       Gas:Oil Ratio       Well Status
ze     Flwg.     Press.     Rate     BBL     MCF     BBL     Ratio       42     SI     3572.0     -     -     BBL     4228     7722     BBL     Ratio       28a. Production - Interval     B     -
Produced     Test roduced     Hours Date     Test Tested     Production Production     Oil BBL     Gas MCF     Water BBL     Oil Gravity Corr. API     Account production Acting the productin Acting the production Acting the production Acting the producti
roduced     Date     Tested     Production     BBL     MCF     BBL     Corr. API     Production     EPTED FOR RECORD       hoke     Tbg. Press.     Csg.     24 Hr.     Oil     BBL     MCF     BBL     Corr. API     Press.     SCED     DAVID     Corr. API       hoke     Tbg. Press.     Press.     24 Hr.     Oil     BBL     MCF     BBL     Gas: Oil     Well Status       SEP 11 2017
ze Flwg. Press. Rate BBL MCF BBL Ratio SEP 1 1 2017
See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #387002 VERIFIED BY THE BLM WELL INFORMATION SYSTEM DAVID R. GLASS ** BLM REVISED **
ECLAMATION DUE:
B 24 2018

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28b. Prod	luction - Interv	al C										
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity		Gas	Production Method		
Produced	Date Tested Produ		Production	BBL	MCF	BBL	Corr. API		Gravity			
Choke Size	Tbg. Press. Csg. 24 Hr. Flwg. Press. Rate		Oil BBL			Gas:Oil Ratio	1	Well Status				
-	SI									*		
-	uction - Interv	-										
Date First Produced				Oil Gas BBL MCF		Water BBL	Oil Gravity Corr. API		Gas Gravity	Production Method		
Choke Size				Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Ň	Well Status			
29. Dispo	sition of Gas(S	Sold, used	l for fuel, vent	ed, etc.)								
	nary of Porous	Zones (In	nclude Aquife	rs):					31. For	mation (Log) Markers		
tests,	all important a including dept ecoveries.	zones of p h interval	porosity and contract tested, cushic	ontents there on used, time	eof: Cored i e tool open,	ntervals and flowing and	all drill-stem shut-in pressu	ures				
	Formation		Тор	Bottom		Descriptions, Contents, etc.				Name	Top Meas. Depth	
RUSTLER SALADO BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD WOLFCAMP			1103 1416 7822 10101 10624 11822 12628	1416 4814 10101 10624 11822 12268 19623		OIL\GAS\WATER			TO BA BR BO BO BO	RUSTLER1103TOP OF SALT1416BASE OF SALT4814BRUSHY CANYON7822BONE SPRING 1ST10101BONE SPRING 2ND10624BONE SPRING 3RD11822WOLFCAMP12268		
PLEA	ional remarks ASE REFERE	NCE AŤ										
1. El	<ul> <li>33. Circle enclosed attachments:</li> <li>1. Electrical/Mechanical Logs (1 full set req'd.)</li> <li>2. Geologic Report</li> <li>5. Sundry Notice for plugging and cement verification</li> <li>6. Core Analysis</li> </ul>								<ol> <li>DST Report</li> <li>Directional Survey</li> <li>Other:</li> </ol>			
			Electr	onic Submi For EOG	ssion #387 RESOUR	002 Verified	by the BLM RPORATED, VID GLASS	Well Info sent to t on 09/10/	ormation Sy he Hobbs 2017 (17DR)	G0035SE)	ctions):	
Name	e (please print)	KAY MA	ADDOX				Title	REGUL	ATORY AN	ALYSI		
Signa	Signature (Electronic Submission)							Date 08/31/2017				
Title 18 U of the Un	J.S.C. Section ited States any	1001 and false, fic	Title 43 U.S. titious or frade	C. Section 12 alent stateme	212, make i ents or repre	t a crime for esentations as	any person kr s to any matte	nowingly a er within it	and willfully s jurisdiction	to make to any department o 1.	or agency	

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