Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

NM BOBBS QCD Hobbs 2 2 20 7

FORM APPROVED OMB No. 1004-0137

			BUREA	U OF LA	ND N	IANAC	JEMEN'	Γ			,	- 20	1	Expi	res: July	y 31, 2010
	WELL	COMPL	ETION C	R REC	COMF	PLETI	ON RE	PORT	AND I	RE	CE	EIVE	5. Le	ease Serial I MNM1187	No. '26	
1a. Type of		Oil Well	☐ Gas		☐ Dry		Other									r Tribe Name
b. Type of	f Completion		ew Well	☐ Work	Over		Deepen	Plug	g Back	D	iff. Re	esvr.	7. Ui	nit or CA A	greem	ent Name and No.
0.31 (Othe	Г	/		1/	AY MAD	DOY					0.7	N	1 117	1137
2. Name of EOG R	ESOURCE	SINCOR	PORATED	-Mail: Ka	y_Mad	ddox@e	eogresou	rces.co	m			9	8. Le	ase Name a	9 FE	DERAL COM 702H
3. Address	MIDLAND						Ph:	432-68		e area o	code)		9. A	PI Well No.		25-43478-00-S1
Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 9 T25S R33E Mer NMP										10. Field and Pool, or Exploratory WC025G09S253309A-UPPER WC						
At surface NWNW 59FNL 378FWL 32.152196 N Lat, 103.584540 W Lon Sec 9 T25S R33E Mer NMP												11. Sec., T., R., M., or Block and Survey or Area Sec 9 T25S R33E Mer NMP				
At top prod interval reported below NWNW 695FNL 678FWL 32.150448 N Lat, 103.583570 W Lon Sec 16 T25S R33E Mer NMP At total depth SWNW 2424FNL 642FWL 32.131185 N Lat, 103.583680 W Lon												County or P	arish	13. State NM		
14. Date Sp 05/13/2	pudded		15. Da	ate T.D. R /15/2017	leached			16. Date	Complet	ed Ready	to Pr	od.	17. Elevations (DF, KB, RT, GL)* 3438 GL			
18. Total D	Depth:	MD TVD	19725 12378		19. Plu	g Back	T.D.:	MD TVD	19	9592 2378	T	20. Dep	epth Bridge Plug Set: MD TVD			
21. Type E NONE	lectric & Oth	er Mechai	nical Logs R	un (Subm	it copy	of each))		а	1	Was D	ell corec ST run? onal Su		⊠ No ∣	Yes	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing ar	nd Liner Rec	ord (Repo	rt all strings	set in we	II)											(4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1
Hole Size	Size/G	rade	Wt. (#/ft.)	#/ft.) Top (MD)		Bottom (MD)		Cementer epth		Account accounts and a series are a series and a series and a series and a series and a series a		Slurry (BB	('ement lon*		Cop*	Amount Pulled
14.750 10.750 J-55			40.5		0	116	_		905			0				
9.875	+	ICP-110	29.7		0	1168			2335					0		
6.750	5.500 F	ICP-110	23.0		0	1969	1				733				9570	
	 						1									
																2
24. Tubing	-												_			
Size	Depth Set (M	(ID) Pa	cker Depth	(MD)	Size	Dep	th Set (M	(D) P	acker De	pth (M	D)	Size	De	pth Set (MI	0)	Packer Depth (MD)
25. Produci	ng Intervals					26	6. Perforat	tion Reco	ord							
Fo	ormation		Тор	Bottom F			rforated	forated Interval			Size	No. Holes Perf. Status				
A)	WOLFO	AMP	, 1	2711	19	592		1	2711 TC	1959	2	3.0	00	1904	OPE	PRODUCING
B)				-		+					+		+	·		
D)		-		_		_					+		\vdash			
	racture, Treat	ment, Cen	nent Squeeze	e, Etc.												
	Depth Interva	al						Aı	mount and	d Type	of Ma	terial		6		
	1271	1 TO 195	92 FRAC V	V/18,159,2	00 LBS	PROPE	PANT;426,	243 BBL	S LOAD F	LUID						
28 Product	ion - Interval	Δ														
Date First	Test	Hours	Test	Oil	Gas		Water	Oil Gr	avity		Gas		Producti	on Method		
Produced Date Tested I 08/24/2017 08/29/2017 24 -		Production	oduction BBL 3429.0		886.0	BBL 9240.0	Согг.			Gravity	ity		FLOWS FROM WELL			
			24 Hr. Rate			Gas W MCF B		Gas:O Ratio	il	Well Sta		tus				
48	SI SI	2937.0		3429		686	9240		1950		PC)W				
28a. Produc	ction - Interva	1 B														8
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Water BBL	Oil Gr Corr.		6	ras iravity	EPT	Producti	Method R	ECC	ORD
Choke Size	Tbg. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas		Water BBL	Gas:O Ratio	il	V	Well Sta	tus	D 1	1 2017		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #387145 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

RECLAMATION DUE:

FEB 24 2018

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Choke Tbg. Press. Csg. 24 Hr. Rate BBL MCF BBL Ratio Well Status 28c. Production - Interval D Date First Test Hours Tested Production BBL MCF BBL MCF BBL Corr. API Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Oil BBL MCF BBL Corr. API Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Gravity Production Method Choke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Gas. Oil Well Status 29. Disposition of Gas/Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Solution Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth RUSTLER 1103 1416 RUSTLER 14	20h Dead	huatian Intomo	al C													
The content of the co				Test	Toil	Gas	Water	Oil Grav	rity	Gas		Production Method				
Size Prince Princ	Produced										ty	Production Method				
Title Test	Choke Size	Flwg. Press. Rate							Well Status							
Date Date Treet Production BBL MCF BBL Car API Gravity	28c. Prod	uction - Interv	al D													
Size Fire From State Bill MCF Bill Basis	Date First Produced											Production Method				
29. Disposition of Gas/Sold, used for fuel, vented, etc.) 20. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval esteds, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Meas. Depth Meas. Depth RUSTLER TI103 1416 SALADO 1416 SALAD	Choke Size	Flwg.	Csg. Press.							Well S	Well Status					
Show all important zones of pronsity and contents thereof. Cored intervals and all drill-stem tests, include geth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth Mes		sition of Gas(S	Sold, used	for fuel, vent	ed, etc.)											
tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Mess. Depth SALADO 1416 4814 1103 1416 A814 1103 1416 A814 A814 A814 A814 A814 A814 A814 A814			Zones (In	clude Aquife	rs):		-				31. For	mation (Log) Markers				
Formation Top Bottom Descriptions, Contents, etc. Meas. Depth	tests,	including deptl	zones of pe h interval	orosity and c tested, cushic	ontents there on used, time	eof: Cored is tool open,	ntervals an flowing ar	nd all drill-s nd shut-in p	stem pressures							
RUSTLER SALADO 1416 4814 4814 BRUSHY CANYON 7822 10101 1624 BRUSHY CANYON 7822 10101 1624 BONE SPRING ST 10101 1624 BONE SPRING SRD 11822 12711 19592 OIL\GAS\WATER 32. Additional remarks (include plugging procedure): PLEASE REFERENCE ATTACHMENTS 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set req'd.) 5. Sundry Notice for plugging and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #387145 Verified by the BLM Well Information System. For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DAVID GLASS on 1901/2017 (17DR.001365E) Name (please print) KAY MADDOX Title 18 US.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency Title 18 US.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency		Formation		Тор	Bottom		Descript	tions, Conto	ents, etc.			Name	-			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #387145 Verified by the BLM Well Information System. For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DAVID GLASS on 09/10/2017 (17DRG0036SE) Name (please print) KAY MADDOX Title REGULATORY ANALYST Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	SALADO BRUSHY BONE SP BONE SP WOLFCA	CANYON PRING 1ST PRING 2ND PRING 3RD MP	include pl	1416 7822 10101 10624 11822 12711	4814 10101 10624 11822 12268 19592		\GAS\WA	ATER	R			TOP OF SALT BASE OF SALT BRUSHY CANYON BONE SPRING 1ST BONE SPRING 2ND BONE SPRING 3RD				
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