Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR MOCD BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS HORRS OF NMNM0359292

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee of	or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other				8. Well Name and No. CALM BREEZE 2 FED COM 703H	
Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com				9. API Well No. 30-025-43647	
3a. Address ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	3b. Phone No. (include area coo Ph: 432-686-3689	de)	10. Field and Pool or Exploratory Area WC-025 S253336D UPPER WC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 2 T26S R33E Mer NMP NWSW 2102FSL 991FWL				LEA COUNTY, NM	
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICATE NATURE	OF NOTICE, I	REPORT, OR OTH	HER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	g Reclamat	tion	☐ Well Integrity
Subsequent Report ■	☐ Casing Repair	☐ New Construction	☐ Recompl	ete	Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Change Plans ☐ Plug and Abandon ☐ Tem		orarily Abandon Drilling Operations	
	☐ Convert to Injection	☐ Convert to Injection ☐ Plug Back ☐ Water Dispo		sposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	illy or recomplete horizontally, k will be performed or provide operations. If the operation reandonment Notices must be filmal inspection.	give subsurface locations and mea the Bond No. on file with BLM/B sults in a multiple completion or re	sured and true vert IA. Required subsecompletion in a ne	tical depths of all pertin sequent reports must be ew interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once
Ran 10-3/4", 40.5#, J55 STC of 6/29/17 Cement lead w/ 490 stail w/ 250 sx Class C, 14.8 pp Circulated 105 bbls cement to Released surface rig.	sx Class C, 13.5 ppg, 1.70 g, 1.36 CPS yield.	6 CFS yield;			
8/15/17 Tested casing to 1500 Resumed drilling 9-7/8" hole.	0 psi for 30 minutes. Test	good.		1	
14. I hereby certify that the foregoing is	true and correct.				

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Electronic Submission #385049 verified by the BLM Well Information System For EOG RESOURCES, INC., sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/31/2017 ()

Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

(Electronic Submission)

Name (Printed/Typed) STAN WAGNER

Title

Date

BUREAU OF LAND CARLSBAD FIL

REGULATORY ANALYST

08/17/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Signature

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **



Date