(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM0359292

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. HOBBS					NMNM0359292		
					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. CALM BREEZE 2 FED COM 703H		
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES, INC. E-Mail: stan_wagner@eogresources.com					7 Nell No. 30-025-43647		
3a. Address 3b. Phone No. (include area co					10. Field and Pool or Exploratory Area		
ATTN: STAN WAGNER P.O. MIDLAND, TX 79702	6-3689 WC-025 S2533		6D UPPER WC				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State		
Sec 2 T26S R33E Mer NMP NWSW 2102FSL 991FWL					LEA COUNTY, N	MM	
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	- 🗆 Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	ĩ
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclamation		■ Well Integrity	
	bsequent Report		Construction	☐ Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug	g and Abandon	☐ Tempor	arily Abandon	Drilling Operation	IS
	☐ Convert to Injection	Plug	☐ Plug Back ☐ Wa		Disposal		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f	ally or recomplete horizontally, g rk will be performed or provide t I operations. If the operation rest candonment Notices must be file	give subsurface the Bond No. or ults in a multiple	locations and measure in file with BLM/BIA e completion or reco	red and true ve . Required sub impletion in a r	ertical depths of all pertine osequent reports must be f new interval, a Form 3160	nt markers and zones. The within 30 days -4 must be filed once	
8/15/17 Ran 7-5/8", 29.7#, Ho 4986'.	CP-110 LTC (0'-8220') & IC	CYP-110 MC)-FXL (8220'-117	'39'). DV too	ol at		
8/16/17 1st stage: Cement w/ 515 sx Class C, 10.8 ppg, 3.48 CFS yield; tail w/ 530 sx Class H, 15.6 ppg, 1.22 CFS yield. Tested casing to 2600 psi for 30 minutes. Test good. Circulated 57 bbls cement to surface.							
2nd stage: Cement w/ 1200 sx Class C, 12.7 ppg, 2.37 CFS yield; tail w/ 75 sx Class C, 14.8 ppg, 1.45 CFS yield. Circulated 308 sx cement to surface. WOC 8 hrs. Resumed drilling 6-3/4" hole.							
14. I hereby certify that the foregoing is	Electronic Submission #3 For EOG RI	ESOURCES,	INC., sent to the I	Hobbs	V	//	
Name (Printed/Typed) STAN WA	Title REGULATORY ANALYST						
			AC	CEPTED	FOR RECOR		
Signature (Electronic S	THIS SPACE FO	D EEDEDA	Date 08/18/20	+	SE /	 	
	THIS SPACE FO	K FEDERA	LORSIAIE	1	10 2017 D.A	What	
Approved By			Title	SEP	M	Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office	CARLSBA	D TYPED OFFICE	100	/		
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any pe	rson knowingly and	willfully to ma	ike to any department or a	gency of the United	

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **