

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

**HOBBS QCD**

State of New Mexico

Energy, Minerals and Natural Resources

**AUG 28 2017****RECEIVED**

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-43716 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Dragon 36 State ✓

8. Well Number 708H ✓

9. OGRID Number

7377 ✓

10. Pool name or Wildcat

WC-025 G-09 S243336I; Upper WC ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

EOG Resources, Inc. ✓

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter O : 235 feet from the South line and 1345 feet from the East lineSection 36 Township 24S Range 33E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3475' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/12/17 Spud 14-3/4" hole.

8/13/17 Ran 28 jts 10-3/4", 40.5#, J55 STC casing set at 1281'.

Cement lead w/ 760 sx Class C, 13.8 ppg, 1.64 CFS yield;

tail w/ 250 sx Class C, 14.8 ppg, 1.36 CFS yield.

Circulated 135 bbls cement to surface. WOC 20 hrs.

8/14/17 Tested casing to 1500 psi for 30 minutes.

Resumed drilling 9-7/8" hole. ✓

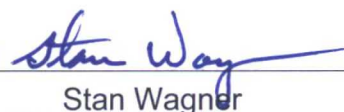
Spud Date:

8/12/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Analyst

DATE

8/21/2017

Type or print name

Stan Wagner

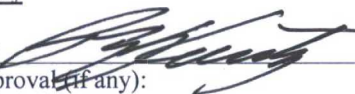
E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:



TITLE

Petroleum Engineer

DATE

09/22/17 ✓

Conditions of Approval (if any):