Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-43783
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. Classe Name or Unit Agreement Name Gem 36 State Com
87505	EIGES AND DEDODIES ON MEI'R	OCD N
(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BASE POR 1 LICATION FOR PERMIT" (FORM C-101) FOR SUCH	Com 26 State Com
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)		Gerii 36 State Com
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 704H OGRID Number
Name of Operator EOG Resources, Inc.		7377
3. Address of Operator P.O. Box 2267 Midla	and TV 70702	10. Pool name or Wildcat *WC-025 G-09 S253236A; Upper Wolfcamp
4 Well Location		
Unit LetterB	:feet from the line and	006feet from theline
Section 36	Township Too Tunigo o==	NMPM County Lea
《新典》 《新典》	11. Elevation (Show whether DR, RKB, RT, GR, etc. 3422' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF II	NTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON] PLUG AND ABANDON ☐ REMEDIAL WOR] CHANGE PLANS ☐ COMMENCE DR	
PULL OR ALTER CASING		_
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM OTHER:] □ OTHER:	П
13. Describe proposed or com	pleted operations. (Clearly state all pertinent details, an	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
9/04/17 TD at 17043' MD. 9/05/17 Ran 5-1/2", 23#, ICP-110 TXP casing set at 17041'.		
9/07/17 Cement w/ 605 sx Class H, 15.6 ppg, 1.19 CFS yield.		
Tested casing to 6000 psi. WOC 8 hrs. ETOC is 10500'. 9/07/17 Rig released.		
Stott It Rig Teleased.		
Spud Date: 8/17/17	Rig Release Date: 9/7/17	
Spud Date. O/ 17717	Nig Release Bate.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan W.	TITLE Regulatory Analys	t 09/19/2017
Stan Wage	er	432-686-3689
Type or print name For State Use Only	E-mail address	PHONE: 432-000-3003
	Dates law 7	19/2/-
APPROVED BY: Conditions of Approval (if any):	TITLE Petroleum En	Igineer DATE 07/22/17