Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 8940 B	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II = (575) 746-1265	OIL CONSERVATION DIVISION	30-025-43900
District III - (505) 334-6178	8 8 2017 1220 South St. Francis Dr. Santa Fe. NM 87505	5. Indicate Type of Lease  STATE FEE   FEE
	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NREC 87505	EIVED	
SUNDRY NOTICE	S AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Nautilus 16 State Com
1. Type of Well: Oil Well Gas Well Dother		8. Well Number 711H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland	TX 79702	10. Pool name or Wildcat *WC-025 G-09 S263416B; Upper Wolfcamp
4. Well Location C 186 North 1762 West		
Unit Letter : 16	feet from the line and Township 26S Range 34E	feet from theline
Section	1. Elevation (Show whether DR, RKB, RT, GR, et	
3330' GR		
10. Charles Associate Develop Indicate National College Develop Details		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTE		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
	MULTIPLE COMPL CASING/CEME	
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM  OTHER:	□ OTHER:	×
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
8/20/17 Ran 7-5/8", 29.7#, (24 jts) ECP-110 BTC & (256 jts) ICYP-110 MO-FXL casing set at 12092'. 8/21/17 Cement w/ 685 sx Class H, 15.6 ppg, 1.22 CFS yield; WOC 4 hrs.		
Tested casing to 2600 psi for 30 minutes. Test good.		
Cement w/ 3000 sx Class C, 14.8 ppg, 1.52 CFS yield; WOC 4 hrs.  Top out cement w/ 18 sx Class C, 14.8 ppg, 1.40 CFS yield.		
Resumed drilling 6-3/4" hole.		
Spud Date: 8/14/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Stan Wa	TITLE Regulatory Analy	st 8/23/17
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		
APPROVED BY:  Conditions of Approval (if any):  TITLE  Petroleum Engineer  DATE Official Transport of Approval (if any):		
Conditions of Approval (if any):	THE	ingineer DATE OF TOOLS