Sorm 3160-5 June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS OF CONTROL OF LAND MANAGEMENT Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such property of the second					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2 5 Well Nerro and No.						
1. Type of Well					8. Well Name and No. WINDWARD FEDERAL 9H	
2. Name of Operator COG PRODUCTION LLC	VIS	9. API Well No. 30-025-43566				
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6946			10. Field and Pool or Exploratory Area WILDCAT; BONE SPRING		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 30 T24S R32E Mer NMP NWNE 210FNL 2000FEL			۷		LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Notice of Intent		pen	Product	on (Start/Resume)	□ Water Shut-Off
	□ Alter Casing		Hydraulic Fracturing		ation	U Well Integrity
Subsequent Report	Casing Repair	□ New Construction		□ Recomplete		🛛 Other
Final Abandonment Notice	Change Plans	□ Plug and Abandon □ T		Tempor	porarily Abandon	
	Convert to Injection	Plug Back Wate		U Water D	oisposal	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 5/10/17 to 5/12/17 Test csg to 8500# for 30 mins. Good test. Drill out FC, FS & 5' of new						
formation. 5/26/17 to 7/11/17 Ran CBL. TOC @ 22'. Set CBP @ 19015'. Test to 8494#. Perf 9398-18990'						
(2816). Acdz w/191,058 gal 7 1/2%; Frac w/19,109,261# sand & 22,445,865 gal fluid.						
7/29/17 to 7/31/17 Drilled out CFP's. Clean down to CBP @ 19015'.						
8/1/17 to 8/2/17 Set 2 7/8" 6.5# L-80 tbg @ 8718' & pkr @ 8708'. Installed gas-lift system. SWI for offset frac. 8/17/17 Began flowing back & testing.						
14. I hereby certify that the foregoing is true and correct.						
Electronic Submission #388751 verified by the BLM Well Information System For COG PRODUCTION LLC, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/18/2017 ()						
Name (Printed/Typed) STORMI		ocessing b	Title PREPAR		8/2017 ()	
			. A	CCEPT	ED FOR RECO	TRU
Signature (Electronic S	,		Date 09/18/20	the second day is a second day of the second day		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE 19 2017						
Approved By Title Date						
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **						

Additional data for EC transaction #388751 that would not fit on the form

32. Additional remarks, continued

8/19/17 Date of first production.