

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-43498	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Larry San Andres Unit 18	
8. Well Number 103H	
9. OGRID Number 310809	
10. Pool name or Wildcat Crossroads; San Andres, East	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3967' G.L.	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	WELL COMPLETE <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Conducted safety meeting start of each day...

2/25/17 – MIRU workover unit.
2/26/17 – RIH w/ 2/875" TBG @ 6840' (210 jts.) Secure well, SDFN.
2/27-3/02/17 – For each zone; Ex: MIRU acid crew. Cont. RIH w/ TBG, tag PBDT @ 9903'. PU 3' & circ. 200 bbls (disp. + 20) Acidez w/ 1500 gals., Dbl inhibited HCL. RD acid crew. POOH w/ TBG to 3510' SDFN. (Note: Depths vary for stage intervals.)
3/04/17 – Set up for frac on all stage intervals. Install WH frac components & flowback ready.
3/07/17 – MIRU wireline for perf ops.
3/08/17 – Perf & Frac Stages 1-5. SDFN
3/09/17 – Perf & Frac Stages 6-12. SDFN
3/10/17 – Perf & Frac Stages 13-19. RD Frac & Wireline. SDFN
3/14-3/18/17 – D/O & C/O plugs; foam & circ as required. RDMO Rvrs unit. Move tbg, catwalk & racks to end of loc. SDFN

Continued on next page...

Spud Date:

5/11/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent/consultant

DATE 9/23/2017

Type or print name

E-mail address: ben@sosconsulting.us

PHONE: 903-488-9850

For State Use Only

APPROVED BY:

TITLE

Petroleum Engineer

DATE

09/29/17

Conditions of Approval (if any):

C-103 Sundry

Nemo Fund I, LLC
Larry SA Unit 18 No.103H
9/23/17

Well Completion

(continued from previous page...)

Conducted safety meeting start of each day...

3/22/17 – MIRU Coil Tbg unit; RIH to 6580' & circ. POOH, inspect, SDFN

3/23/17 – RIH w/ 4.75" bit coiled tbg; D/O plugs to 8119' & circ clean. Secure for high winds. SDFN.

3/25-26/17 – Continue w/ coil tbg D/O & C/O to 9903', Circulate clean. SDFN

3/27/17 – RDMO coiled tubing unit. Clean location. Turn well over to production to install downhole pumping.