

Submit 1 Copy To Appropriate District

Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

**HOBBS OCD**

State of New Mexico

Energy, Minerals and Natural Resources

**AUG 28 2017****RECEIVED**

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

WELL API NO.

30-025-43904 ✓

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Andele 16 State Com ✓

8. Well Number 703H ✓

9. OGRID Number

7377 ✓

10. Pool name or Wildcat

Pitchfork Ranch; Wolfcamp, South ✓

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

EOG Resources, Inc. ✓

3. Address of Operator

P.O. Box 2267 Midland, TX 79702

4. Well Location

Unit Letter M : 300 feet from the South line and 789 feet from the West line  
Section 16 Township 25S Range 34E NMPM County Lea ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3353' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/18/17 Ran 7-5/8", 29.7#, (29 jts) ECP-110 BTC &amp; (254 jts) ICYP-110 MO-FXL casing set at 11886'.

8/19/17 Cement w/ 715 sx Class H, 15.6 ppg, 1.20 CFS yield; WOC 4 hrs.

Tested casing to 2500 psi for 30 minutes. Test good.

Cement w/ 2500 sx Class C, 14.8 ppg, 1.48 CFS yield; WOC 4 hrs.

Top out cement w/ 172 sx Class C, 14.8 ppg, 1.35 CFS yield.

Cement to surface.

8/20/17 Resumed drilling 6-3/4" hole. ✓

Spud Date:

8/1/17

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Analyst

DATE

8/22/2017

Type or print name

Stan Wagner

E-mail address:

PHONE:

432-686-3689

**For State Use Only**

APPROVED BY:

TITLE

Petroleum Engineer

DATE

8/29/17

Conditions of Approval (if any):