Office	te of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy, Mir	erals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		WELL API NO. 30-025-43919
811 S. First St., Artesia, NM 82 0 B 5 OIL CON	SERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd Aztec NM 87410	South St. Francis Dr.	STATE FEE /
District IV - (505) 476-3460 SEP 11 2017 Sail 1220 S. St. Francis Dr., Santa Fe, NM	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRING IN THE SAND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Righteous 6 State Com
1. Type of Well: Oil Well Gas Well Other		8. Well Number 301H
Name of Operator EOG Resources, Inc. /		9. OGRID Number 7377
3. Address of Operator	,	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702 Antelope Ridge; Bone Spring, No.		Antelope Ridge; Bone Spring, North
4. Well Location Unit Letter 1983 South South Seet from the South Seet from the South South Seet from the South Seet from the South Seet from the South Seet from the Seet fro		
	ip 23S Range 35E	NMPM County Lea
Section 10 Wildi	ow whether DR, RKB, RT, GR, etc.)	Trivil ivi
3384' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
8/27/17 Spud 17-1/2" hole. 8/31/17 Ran 13-3/8", 54.5#, J-55 STC casing set at 1845'.		
9/01/17 Cement lead w/ 1120 sx Class C, 13.5 ppg, 1.73 CFS yield;		
tail w/ 460 sx 14.8 ppg, 1.34 CFS yield.		
Circulated 135 bbls cement to surface. WOC 4 hrs.		
Released surface rig. 9/03/17 Tested casing to 1500 psi for 30 minutes. Test good.		
Resumed drilling 12-1/4" hole.		
Spud Date: 8/27/17	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
// \		
SIGNATURE AT 1	Regulatory Analyst	9/05/2017
SIGNATURE Way	TITLE TOGULATORY THE TOTAL	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only		. /
APPROVED BY:	TITLE	DATE 09/25/17
Conditions of Approval (if any):	Petroleum Eng	gineer