Office Office	State of New			Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and N	latural Resources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION O		WELL API NO. 30-025-43923	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION O		Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I faile in		STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, Niv		6. State Oil & Gas Lea	se No.
87505		RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Foghorn 32 State	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 209H		
Type of Well: Oil Well Gas Well Other Name of Operator		9. OGRID Number		
EOG Resources, Inc.			7377	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702			WC-025 G-09 S223	3332A; Upper WC
4. Well Location D 500 North 1 330 West				
Unit Letter : feet from the line and feet from the line				
Township === Taming To == Tamin				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3712' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ REMEDIAL WORK □ ALTERING CASING [
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK TEMPORARILY ABANDON ☐ CHANGE PLANS ☑ COMMENCE DRILL			1	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				_
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
8/28/17 Spud 17-1/2" hole.				
8/30/17 Ran 26 jts 13-3/8", 54.5#, J55 STC casing set at 1066'. Cement lead w/ 680 sx Class C, 13.5 ppg, 1.75 CFS yield;				
tail w/ 310 sx 14.8 ppg, 1.34 CFS yield. Did not circulate. WOC 4 hrs.				
8/31/17 RIH w/ 1 inch pipe to top out cement. Pumped 38 sx Class C, 13.5 ppg, 1.75 CFS yield.				
Cement to surface.				
Released surface rig.				
Spud Date: 8/28/17	Rig Release	Date		
Spud Date. 0/20/17	Kig Kelease	Date.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
CICNATURE of 1.	TITLE R	egulatory Analyst	DATE	9/18/2017
SIGNATURE Stan W	IIILE		DATE_	400,000,000
Type or print name Stan Wagn	E-mail add	ress:	PHONE:	432-686-3689
For State Use Only				,
ADDROVED BY	A TOTAL D		TO A COURT	19/29/p
APPROVED BY: Conditions of Approval (if any):	TITLE	Petroleum Engine	Cer DATE_C	11-1101