

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

HOBBS Energy, Minerals and Natural Resources

SEP 20 2017

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31152
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Special Energy Corporation		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Drawer 369, Stillwater, OK 74076		7. Lease Name or Unit Agreement Name Pitts Kendrick
4. Well Location Unit Letter <u>J</u> : <u>1500</u> feet from the <u>south</u> line and <u>1650</u> feet from the <u>east</u> line Section <u>5</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3861' GR		9. OGRID Number 138008
		10. Pool name or Wildcat Gladiola; Devonian (27740)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Special Energy intends to temporarily abandon the Pitts Kendrick 1, as it has not produced since April 2013

1. Pull pump and tubing
2. Run casing scraper to +/- 9,470' - run gage ring/junk basket to +/- 9,470'
3. Run in hole with packer to +/- 9,400'
4. Perform mechanical integrity test
5. Leave well TA for now

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Don Terry TITLE Operations Mgr/Engineer DATE 9/25/17

Type or print name Don Terry E-mail address: don.terry@specialenergycorp.com PHONE: 405-377-1177

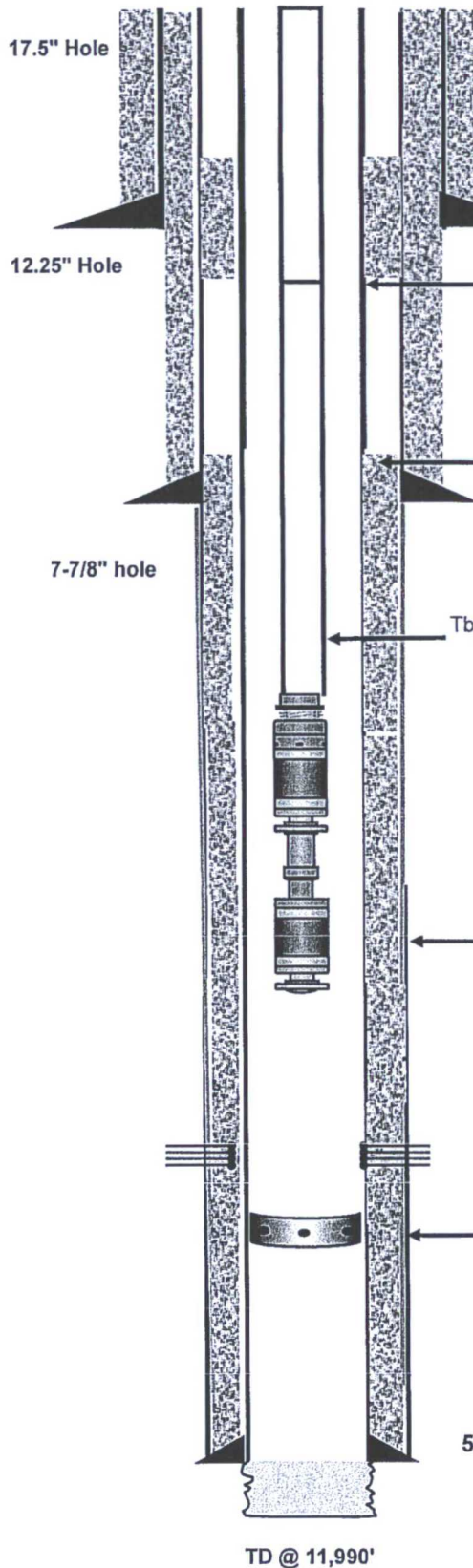
For State Use Only
APPROVED BY: Malaysia Brown TITLE AO/II DATE 9/26/2017

Conditions of Approval (if any):

No Prod Reported - 53 months

MB

Pitts Kendrick #1
 Uint J of Sec 5-12S-38E
 Lea County, NM
 API # 30-025-31152



Spud date: 6/91 Devonian 8/91 IP 22bo, 126 bw on PU
 P&A'd: 10/94 WFCP 2/92 IP 21bo, 96 bw on PU
 Re-entered: 6/05 Devonian 11/05 IP 110bo, 1907bw on ESP
 5000 gal 15% acid

13-3/8", 54.5# Csg @ 378' w/420 sx-circ'd

Perf at 400' w/ 20sx between 5.5" and 8 5/8" annulus 400'-250'

TOC @ 4400'

8-5/8", 32# Csg @ 4494' w/1700 sx-circ'd

Well Report 4/11	
154ts 2 7/8" 6.5#, L-80, 8rd EUE (5003')(451')	
2 7/8" SN	TOP
4 - SD 3000 pumps	intake 5081'
2 - 120 Hp motors	BOM '

ESP TD3000's and 120hp motors

(2/92) Wolfcamp Perfs squeezed w/100 sx
 9468'-76, 9534-37', 9546-49', 51-52, 65
 9569', 73-74', 9576-77'

DV tool at 9601' w 1460sx, 2nd stage

WFCP 2/92 IP 21bo, 96 bw on PU

5-1/2", 17# casing @ 11,952' w/ 850 sx, 1 st stage

Devonian

Open Hole 11,952' - 11,990'

Devonian 8/91 IP 22bo, 126 bw on PU
 Devonian 11/05 IP 110bo, 1907bw on ESP
 5000 gal 15% acid