District I 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico	Form C-101 Revised July 18, 2013
Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811.5 Error St. Amoria NM 98210	Energy Minerals and Natural Resources	Revised July 18, 2015
811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III	Oil Conservation Division	XAMENDED REPORT
1000 Rio Brazos Road, Aztec. NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170	1220 South St. Francis Dr.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462	Santa Fe, NM 87505	

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Cambrian Management, Ltd PO Box 272 Midland, TX 79702 ⁴ Property Code ⁵ Property Name							² OGRID Number 198688 ³ API Number 30-025-43889		
318	⁴ Property Code ⁵ Property Name 318322 Eumont 1 State						00)1	
				^{7.} Su	rface Location	n			
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	1	215	35E	5	1905	N	660	W	Lea
				* Propose	ed Bottom Hol	e Location			
UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
D	1	215	35E	5	1905	N	660	w	Lea
				^{9.} Po	ol Information	n			
Pool Name						Pool Code			
Eumont; Yates-7 Rvrs-Queen (Oil)						22800			

			Additional Well Information			
¹¹ Work Type New Well	12.	Well Type Oil	^{13.} Cable/Rotary	¹⁴ Leas Sta		¹⁵ Ground Level Elevation 3556
^{16.} Multiple N	¹⁷ Proposed Depth 4200		^{18.} Formation Queen	¹⁹ Con	tractor	^{20.} Spud Date 09/30/2017
Depth to Ground water		Distance fro	om nearest fresh water well		Distance to n	earest surface water

xWe will be using a closed-loop system in lieu of lined pits

^{21.} Proposed Casing and Cement Program

Туре	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	8.625	36	1400	750	0
Prod	7.875	5.5	15.5	4200	700	0
			a/Comont Programs A			

Casing/Cement Program: Additional Comments

^{22.} Proposed Blowout Prevention Program

Туре	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	Shaffer

best of my knowledge and belief.	n given above is true and complete to the	OIL CONSERVATION DIVISION		
I further certify that I have complied with 19.15.14.9 (A) NMAC X and/or 19.15.14.9 (B) NMAC X, if applicable. Signature:		Approved By:		
Printed name: Denise Jones		Title: Detroloum Engineet		
Title: Regulatory Analyst		Approved Date: 09/26/17 Expiration Date: 7/17/2019		
E-mail Address: djones@cambrianm	<u>gmt.com</u>			
Date: 09/18/2017	Phone: 432-620-9181	Conditions of Approval Attached		