Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
District (Cre) 555 oron	y, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-09037
811 S. First St., Artesia, NM 88210 OIL	CONSERVADEBOUSION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🖌 FEE 🗌 🥒
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NSE 873052017	6. State Oil & Gas Lease No.
87505	DECENTER	A-2614
SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR F		South Eunice 7 Rivers Queen Unit / 306622
PROPOSALS.) 1. Type of Well: Oil Well ✓ Gas Well [Other	8. Well Number 403
2. Name of Operator	/	9. OGRID Number
Apache Corporation	,	873
3. Address of Operator	TV 20205	10. Pool name or Wildcat
303 Veterans Airpark Lane, Suite 1000 Midland	, TX 79705	EUNICE; 7 RIVERS-QUEEN, S [24130]
4. Well Location Unit Letter J : 1650 ft	eet from the South line and 2	2310 feet from the East line
	Fownship 22S Range 36E	
	ion (Show whether DR, RKB, RT, GR, etc.	
	3482' GL	
12. Check Appropriate	e Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION		BSEQUENT REPORT OF:
	D ABANDON C REMEDIAL WOR	
TEMPORARILY ABANDON CHANGE	PLANS COMMENCE DF	
PULL OR ALTER CASING MULTIPLE		NT JOB
CLOSED-LOOP SYSTEM	OTHER:	
		nd give pertinent dates, including estimated date
of starting any proposed work). SEE RI	ULE 19.15.7.14 NMAC. For Multiple Co	
proposed completion or recompletion.		
Apache would like to temporarily abandon this well	for hypercod potential review, on follows	
Apache would like to temporarily abandon this well	for bypassed potential review, as follows	
Day 1: MIRU SU. POOH w/rods (if applicable) lay		and set CIBP @ 3570' via wireline.
RIH and dump bail 35' of cement on top of RIH and tag TOC. Record depth of TOC.		
RIH w/tubing (testing in).	and the first of the second seco	
Day 2: Test casing. Circulate inhibited fluid in well POOH w/tubing. Perform MIT	bore. Conditio	on of Approval: notify
OCD Hobbs office 24 hours		
NOTE: Please contact NMOCD 48 hours prior to performing Minitest.		
	Prior of ru	nning MIT Test & Chart
Spud Data:	Rig Release Date: 9/26/1957	
Spud Date: 9/16/1957	Rig Release Date: 9/26/1957	
I hereby certify that the information above is true	and complete to the best of my knowled	ge and belief.
\bigcirc 1.1		-
SIGNATURE Reesa fisher	TITLE Sr. Staff Reg Analyst	DATE 9/21/2017
Type or print name Reesa Fisher	E-mail address: Reesa.Fisher@ap	pachecorp.com PHONE: (432) 818-1062
For State Use Only A (
Value M Dinish AOIT 9/27/2017		
APPROVED BY:	unitite 10/11	DATE 121001
Conditions of Approval (if any):		

Apache Corporation

9-5/8" csg

CURRENT



AFE Type Start Date TBD End Date Description O.D. Weight TBD Grade Depth Cmt Sx TOC Lease SE7RQ KB 12' Circulated to Surface Csg 9-5/8" H-40 32.3# 386 250 Well Name SE7RQ Well No. #403 surface Field TD @ 3805 **Eunice South** Inter Csg County PBTD @ 3800' Lea State ETD @ N/A New Mexico Prod Csg 5-1/2" J-55 17# 3804' 700 2100' (TS) AFE # API # TBD 30-025-09037 Gross AFE TBD Spud Date 9/16/1957 Casing Liner Apache WI 100.00000% Comp. Date Date **Actual Perforations JSPF** Zone **Total Perfs** 9/28/1957 Queen 3674'-3702' & 3708'-3754' 4 296 holes 10/17/1984 Queen 3630'-3644' 2 28 holes Date Zone Stimulation / Producing Interval Amount Acid 3674'-3708'-54' w/ 500 gal MA. Frac w/ 10,000 gals oil & 10,000# 9/30/1957 Queen sand. 10/16/1984 Queen Acid perfs 3674'-3754' w/ 3500 gal 15% HCL & 1500# RS 10/18/1984 Queen Acid perfs 3630'-3644' w/ 1500 gal 15% HCL & 42 ball sealers **Pulled Description** Jts Feet Tubing Jts Feet **Ran Description** PIN JT #VALUE! TOC @ 2100' PS #VALUE! SN #VALUE! IPC #VALUE! #VALUE! TBG TAC #VALUE! TBG #VALUE! #VALUE! #VALUE! KB 12' 0 0.00 **Pulled Description** Jts Feet Rods Jts Feet **Ran Description Gas Anchor** Pump TOOL K-BAR TOOL **K-BARS** RODS RODS RODS SUBS POLISH 0 0.00 Well History / Failure Queen **Apache Representative Contract Rig/Number** 5-1/2" csg **Apache Engineer** Jacob Bower Operator

