| Submit 1 Copy To Appropriate District | State of New Mexico | Form C-103 |
|---|--|---|
| District (Cre) 555 oron | y, Minerals and Natural Resources | Revised July 18, 2013 |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | | WELL API NO. 30-025-09037 |
| 811 S. First St., Artesia, NM 88210 OIL | CONSERVADEBOUSION | 5. Indicate Type of Lease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE 🖌 FEE 🗌 🥒 |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Santa Fe, NSE 873052017 | 6. State Oil & Gas Lease No. |
| 87505 | DECENTER | A-2614 |
| SUNDRY NOTICES AND R (DO NOT USE THIS FORM FOR PROPOSALS TO DRIL | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR F | | South Eunice 7 Rivers Queen Unit / 306622 |
| PROPOSALS.) 1. Type of Well: Oil Well ✓ Gas Well [| Other | 8. Well Number 403 |
| 2. Name of Operator | / | 9. OGRID Number |
| Apache Corporation | , | 873 |
| 3. Address of Operator | TV 20205 | 10. Pool name or Wildcat |
| 303 Veterans Airpark Lane, Suite 1000 Midland | , TX 79705 | EUNICE; 7 RIVERS-QUEEN, S [24130] |
| 4. Well Location Unit Letter J : 1650 ft | eet from the South line and 2 | 2310 feet from the East line |
| | Fownship 22S Range 36E | |
| | ion (Show whether DR, RKB, RT, GR, etc. | |
| | 3482' GL | |
| | | |
| 12. Check Appropriate | e Box to Indicate Nature of Notice | , Report or Other Data |
| NOTICE OF INTENTION | | BSEQUENT REPORT OF: |
| | D ABANDON C REMEDIAL WOR | |
| TEMPORARILY ABANDON CHANGE | PLANS COMMENCE DF | |
| PULL OR ALTER CASING MULTIPLE | | NT JOB |
| | | |
| CLOSED-LOOP SYSTEM | OTHER: | |
| | | nd give pertinent dates, including estimated date |
| of starting any proposed work). SEE RI | ULE 19.15.7.14 NMAC. For Multiple Co | |
| proposed completion or recompletion. | | |
| Apache would like to temporarily abandon this well | for hypercod potential review, on follows | |
| Apache would like to temporarily abandon this well | for bypassed potential review, as follows | |
| Day 1: MIRU SU. POOH w/rods (if applicable) lay | | and set CIBP @ 3570' via wireline. |
| RIH and dump bail 35' of cement on top of RIH and tag TOC. Record depth of TOC. | | |
| RIH w/tubing (testing in). | and the first of the second seco | |
| Day 2: Test casing. Circulate inhibited fluid in well POOH w/tubing. Perform MIT | bore. Conditio | on of Approval: notify |
| OCD Hobbs office 24 hours | | |
| NOTE: Please contact NMOCD 48 hours prior to performing Minitest. | | |
| | Prior of ru | nning MIT Test & Chart |
| | | |
| Spud Data: | Rig Release Date: 9/26/1957 | |
| Spud Date: 9/16/1957 | Rig Release Date: 9/26/1957 | |
| | | |
| I hereby certify that the information above is true | and complete to the best of my knowled | ge and belief. |
| \bigcirc 1.1 | | - |
| SIGNATURE Reesa fisher | TITLE Sr. Staff Reg Analyst | DATE 9/21/2017 |
| Type or print name Reesa Fisher | E-mail address: Reesa.Fisher@ap | pachecorp.com PHONE: (432) 818-1062 |
| For State Use Only A (| | |
| Value M Dinish AOIT 9/27/2017 | | |
| APPROVED BY: | unitite 10/11 | DATE 121001 |
| Conditions of Approval (if any): | | |
| | | |

Apache Corporation

9-5/8" csg

CURRENT



AFE Type Start Date TBD End Date Description O.D. Weight TBD Grade Depth Cmt Sx TOC Lease SE7RQ KB 12' Circulated to Surface Csg 9-5/8" H-40 32.3# 386 250 Well Name SE7RQ Well No. #403 surface Field TD @ 3805 **Eunice South** Inter Csg County PBTD @ 3800' Lea State ETD @ N/A New Mexico Prod Csg 5-1/2" J-55 17# 3804' 700 2100' (TS) AFE # API # TBD 30-025-09037 Gross AFE TBD Spud Date 9/16/1957 Casing Liner Apache WI 100.00000% Comp. Date Date **Actual Perforations JSPF** Zone **Total Perfs** 9/28/1957 Queen 3674'-3702' & 3708'-3754' 4 296 holes 10/17/1984 Queen 3630'-3644' 2 28 holes Date Zone Stimulation / Producing Interval Amount Acid 3674'-3708'-54' w/ 500 gal MA. Frac w/ 10,000 gals oil & 10,000# 9/30/1957 Queen sand. 10/16/1984 Queen Acid perfs 3674'-3754' w/ 3500 gal 15% HCL & 1500# RS 10/18/1984 Queen Acid perfs 3630'-3644' w/ 1500 gal 15% HCL & 42 ball sealers **Pulled Description** Jts Feet Tubing Jts Feet **Ran Description** PIN JT #VALUE! TOC @ 2100' PS #VALUE! SN #VALUE! IPC #VALUE! #VALUE! TBG TAC #VALUE! TBG #VALUE! #VALUE! #VALUE! KB 12' 0 0.00 **Pulled Description** Jts Feet Rods Jts Feet **Ran Description Gas Anchor** Pump TOOL K-BAR TOOL **K-BARS** RODS RODS RODS SUBS POLISH 0 0.00 Well History / Failure Queen **Apache Representative Contract Rig/Number** 5-1/2" csg **Apache Engineer** Jacob Bower Operator

