

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6100  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 448-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41067
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> <input checked="" type="checkbox"/> Federal
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Endurance 25 Federal
8. Well Number 2
9. OGRID Number 7377
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3332'

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other Salt Water Disposal

2. Name of Operator  
EOG RESOURCES, INC

3. Address of Operator  
PO BOX 2267 MIDLAND, TX 79702

4. Well Location  
Unit Letter E : 2310 feet from the NORTH line and 990 feet from the WEST line  
Section 25 Township 26S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3332'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06/13/2017 MIRU, locate leak, POOH w/tbg, RIH w/3 1/2" IPC L-80 tbg set @ 5903',  
pkr set @ 5895'. Run MIT test, press up to 550 psi fro 30 min. No leaks,  
rig down, clean loc, return to injection

06/20/2017 test/chart run 6/13/17 denied by Maxey Brown - test run on wrong size chart

09/21/2017 Re-ran MIT test - chart attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 09/22/2017

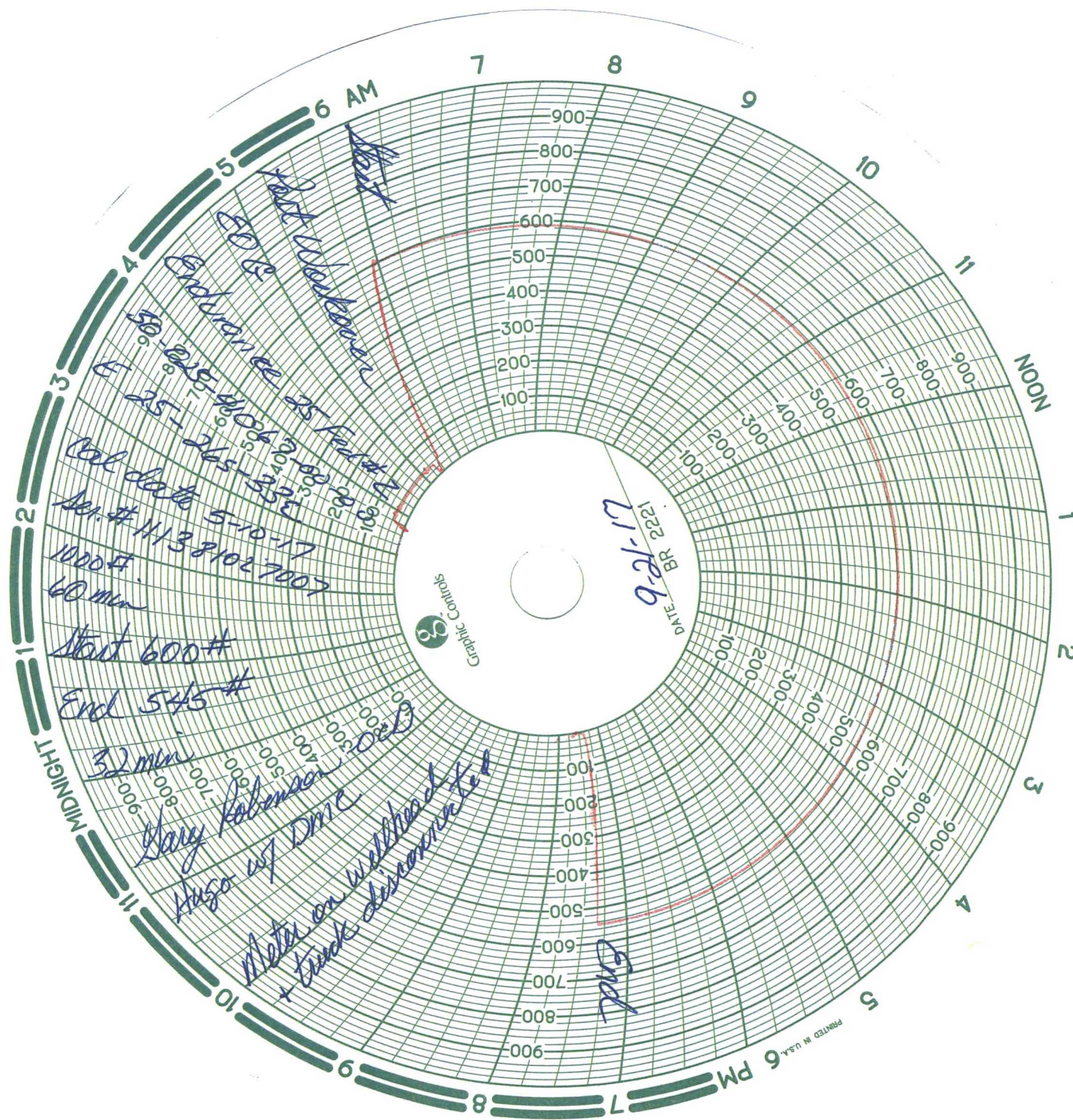
Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY: Maxey Brown TITLE AO/II DATE 9/27/2017

Conditions of Approval (if any):

RBDMS - CHART - ✓



6 AM  
5  
4  
3  
2  
1  
NOON  
1  
2  
3  
4  
5  
6 PM

900  
800  
700  
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500  
400  
300  
200  
100  
100  
200  
300  
400  
500  
600  
700  
800  
900

LI-PC-6  
BR 2221  
DATE 5-10-17  
Per. # 111381027007  
1000 ft  
60 min  
Start 600#  
End 545#  
32 min  
Gary Robinson  
Hugo w/ DMC  
Meter on wellhead  
Tank disconnected  
End

Graphic Controls

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