| District I State of New Mexico Form C-129 District II HOBBS OCD Oil Conservation Division Revised August 1, 2011 District III 1220 South St. Francis Dr. Submit one copy to appropriate District Office District IV SEP 27 2017 NFO Permit No. I220 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit No. RECEIVED Cfor Division Use Only) (For Division Use Only) Received Light 12,20 S. St. Francis Dr., Santa Fe, NM 87505 NFO Permit No. Corr Division Use Only) Sep 27, 2017 Sep 27, 2017 (For Division Use Only) | | | | |
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| | | | | |
| А. | Applicant Devon Energy Pro | Applicant Devon Energy Production Company, LP, | | |
| | whose address is 333 West Sheridan Avenue, OKC, OK 73102 , | | | |
| | hereby requests an exception to Rule 19.15.18.12 for 30 days or until | | | |
| N/A , Yr , for the following described tank battery (or LACT): | | | | |
| | Name of LeaseName of Pool (97964) WC-025 G-07 S243225C; LWR BS | | | |
| | Location of Battery: Unit Letter <u>M</u> Section <u>19</u> Township <u>24S</u> Range <u>33E</u> | | | |
| | Number of wells producing into battery 5 Wells: Bell Lake 19 State 1H (30-025-41024), Bell Lake 19 State 2H (30-025-41515), Bell Lake 19 State 3H (30-025-41516), Bell Lake 19 State 4H (30-025-41517) and Bell Lake 19 State 6H (30-025-42536) | | | |
| B. | Based upon oil production of barrels per day, the estimated * volume | | | |
| | of gas to be flared is <u>1329</u> MO | CF; Value | per day. | |
| С. | Name and location of nearest gas gathering facility: Currently tied into DCP Midstream | | | |
| D. | Distance Estimated cost of connection | | | |
| E. | This exception is requested for the following reasons: | | | |
| Devon requesting to flare due to DCP Zia curtailment on Wednesday Sept. 27th. Received verbal from Maxey Brown (OCD) on 9/27/2017. We are requesting a flare extension for 30 days, starting September 27, 2017 to October 27, 2017. | | | | |
| OPERATOR OIL CONSERVATION DIVISION | | | | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved Until $\frac{10/27}{2017}$ | | | | |
| Signature Kenla Good | | By Makey | 21 Brown | |
| Printed Name & Title <u>Linda Good, Regulatory Compliance Spec.</u> | | Title | 6/I | |
| E-mail Address linda.good@dvn.com | | Date 9/ | 27/2017 | |
| Date 9/27/2 | 2017 Telephone No. (405) 552-6558 | | - | |

* Gas-Oil ratio test may be required to verify estimated gas volume.