Submit 1 Copy To Appropriate District Office	State of New M		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATO	DIVISION	30-025-27234
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe NM	7505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		ECEIVED	
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)		State 7 8. Well Number	
1. Type of Well: Oil Well Gas Well Other			2
2. Name of Operator EverQuest Energy Corporation			9. OGRID Number
3. Address of Operator			212929 10. Pool name or Wildcat
532 Cool Water Ranch Rd. Fredericksburg, TX 78624			Baum; Wolfcamp, South
4. Well Location			
	:_ 510feet from theNorth_	line and660	
Section 7	Township 14S Rar	0	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4272'			
72/2			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTEN SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLU REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CH/ INT TO PA COMMENCE DRILLING OPNS.☐ P AND A			
PULL OR ALTER CASING MUI P&A NR CASING/CEMENT JOB			
DOWNHOLE COMMINGLE P&A R CLOSED-LOOP SYSTEM			
CLOSED-LOOP SYSTEM OTHER:	I	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
9/06/17—MIRU NUBOP circ hole w/ brine OCD ok'd to spot 45 sxs @ 7806' CTOC @ 7351' SWI.			
9/07/17—Tag @ 7342' circ hole w/ MLF PUH to 5596' spot 40 sxs*TOC @ 5201' SWI.			
CAL			
9/08/17—Tag @ 5316' ok'd by OCD, RIH to 4111' spot 50 sxs TOC @ 3844' SWI. PRESSULE TEST 8/8" CSG TO 600 PS 1. HELD GOOD. CALL.			
9/11/17—Tag @ 3916' PUH to 1705' spot 40 sxs TOC @ 1554', spot 40 sxs @ 442' TOC @ 291' SWI.			
9/12/17—Tag @ 294' NDBOP RIH to 62' spot 15 sxs to surface well completed RDMO.			
		Approved for	or Plugging of wellbore only. Liability
		completion	is retained pending restoration and of the C-103, Specific for Subsequent
Spurd Date: 9-5-17	Rig Release I		ell Plugging, which may be found on
		the OCD wel	b page under forms.
		Restoration	Due By 09-11-2018
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
11.0			
SIGNATURE	TITLE	P&A Tech_	DATE9/22/17
Type or print nameChris	s Romero E-mail address	s:	PHONE:
For State Use Only		ES. NMC	OCD 10/02/2017
APPROVED BY: The Outly TITLE PRESIDENT - EVQ DATE 9-25-17			
Conditions of Approval (if any):	100		