

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OCD  
SEP 21 2017

RECEIVED

WELL API NO. <b>30-025-38144</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>V-2522</b>
7. Lease Name or Unit Agreement Name <b>Fox A State</b>
8. Well Number <b>7</b>
9. OGRID Number <b>37115</b>
10. Pool name or Wildcat <b>Allison San Andres</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator <b>Rockcliff Operating New Mexico LLC</b>
3. Address of Operator <b>1301 McKinney St. Ste. 1300, Houston TX 77010</b>
4. Well Location Unit Letter <b>A</b> : <b>660</b> feet from the <b>North</b> line and <b>430</b> feet from the <b>East</b> line Section <b>2</b> Township <b>9S</b> Range <b>36E</b> NMPM County <b>Lea</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4049' GL</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

INT TO PA  
P&A NR **Pm**  
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/15/17—MIRU.  
8/16/17—RIH w/ GR to 4900' set 5½ CIBP @ 4848' Tagged, cap BP w/ 25 sxs TOC @ 4595'. PUH to 4258' spot 25 sxs TOC @ 4005', PUH to 3686' spot 25 sxs TOC @ 3433' SIW.  
8/17/17—Tag @ 3454' PUH to 2891' spot 25 sxs TOC @ 2638', PUH to 2318' spot 25 sxs TOC @ 2065' WOC Tag @ 2002'. PUH to 800' spot 85 sxs to surface, top well off w/ 5 sxs verified to surface RDMO.

P&A marker verified by Photo mw

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By **08-16-2018**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE **Sr. Regulatory Analyst** DATE **09.19.17**

Type or print name **Jamie A. Robinson** E-mail address: **jrobinson@rockcliffenergy.com** PHONE: **713.351.0534**  
**For State Use Only**

APPROVED BY: [Signature] TITLE **P.E.S.** DATE **10/02/2017**  
Conditions of Approval (if any):



# Fox A State #007

API 30-025-38144 (Section 2 : 9S : 36E) Lea County

Spud Date - 11/27/2006

Final P&A 8/2017

GL: 4,049ft

KB: 11ft

12-1/4" x 8-5/8" 24#

Set @ 2,212' w/ TOC at Surface (386 sx)

Cmt w/ 800sx Hallite and 200sx Premium

Formation Tops	
Rustler	2,226ft
Salt	2,319ft
Yates	2,820ft
btm of Salt	3,631ft
San Andres	4,205ft

7-7/8" x 5-1/2" 15.5#

Set @ 5,204' w/ TOC at Surface (35sx)

Cmt w/ 900sx

85sxs of cemet

10# M.L.F

25sxs of cemet

10# M.L.F

25sxs of cemet

10# M.L.F

25sxs of cemet

10# M.L.F

25sxs of cemet

10# M.L.F

25sxs of cemet

## Final (8-17-17):

8. Cut off WH & anchors, install P&A marker (LPC area, therefore install marker 3ft below GL, record GPS Coords, take photo)
7. Spot 85 sxs CI C from 800'- surface, top well off w/ 5 sxs verified to surface

## Final (8-17-17):

6. PUH to 2318' spot 25 sxs TOC @ 2065' WOC Tag @ 2002'
5. Tag @ 3454' PUH to 2891' spot 25 sxs TOC @ 2638'

## Final (8-16-17):

4. PUH to 3686' spot 25 sxs TOC @ 3433'

## Final (8-16-17):

3. PUH to 4258' spot 25 sxs TOC @ 4005'
2. Tagged, cap CIBP w/ 25 sxs TOC @ 4595'
1. set 5 1/2 CIBP @ 4848'

San Andres Perfs (4,948'-4,972') - .22in w/ 48 Shots (10,000 gal 28% HCL)

2-7/8" Tubing Set at 5,048'

**Additional Notes:** This well was spudded on 11/27/2006 in order to test the San Andres formation. On 1/2007 Perf San Andres (4,948'-4,972') - .22in w/ 48 Shots (10,000 gal 28% HCL)