

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL & GAS CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-06282
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	EUNICE MONUMENT SOUTH UNIT
8. Well Number	112
9. OGRID Number	005380
10. Pool name or Wildcat	EUNICE MONUMENT; GRAYBURG-SAN ANDRES
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3526 GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
XTO Energy, Inc.

3. Address of Operator
500 W. Illinois, Ste 100 Midland TX 79701

4. Well Location

Unit Letter **G** : **1980** feet from the **NORTH** line and **1980** feet from the **EAST** line
Section **30** Township **20S** Range **37E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **TA WELL** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO INC. SUBMITS THIS SUNDRY NOTICE TO REPORT OPERATIONS TO TEMPORARILY ABANDON(TA) THE REFERENCED WELL.

08/23-26/2017- MIRU. UNHANG WELL POH 12 7/8 RODS. POH LD PROD RODS, K BARS AND INSERT PUMP. ND WH RELEASE TAC NU BOP POH W/ PROD. TBG LD.BHA SWI.

08/28-29/2017 RU WL RUN GAUGE RING TO 3700'. RIH W/ 5.5 CIBP SET 3650' 4 SC CLASS C CMT. RIH TAG CMT AT 3614'. RU PUMP TRUCK CIRC 95BBSW/ 20 GALS PKR FLUID. PRESS. TEST CASING TO 580 PSI. BLED TO 560 IN 30 MIN.

08/29-30/2017 NMOCD NOTIFIED BUT NOT PRESENT FOR TEST. RU PUMP TRUNK & CHART RECORDER RUN OFFICIAL MIT TO 610PSI BLED TO 600PSI IN 30MIN. WELL OFFICIALY TA'.

Spud Date: 12/26/1937

Rig Release Date:

This Approval of Temporary
Abandonment Expires

8/30/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

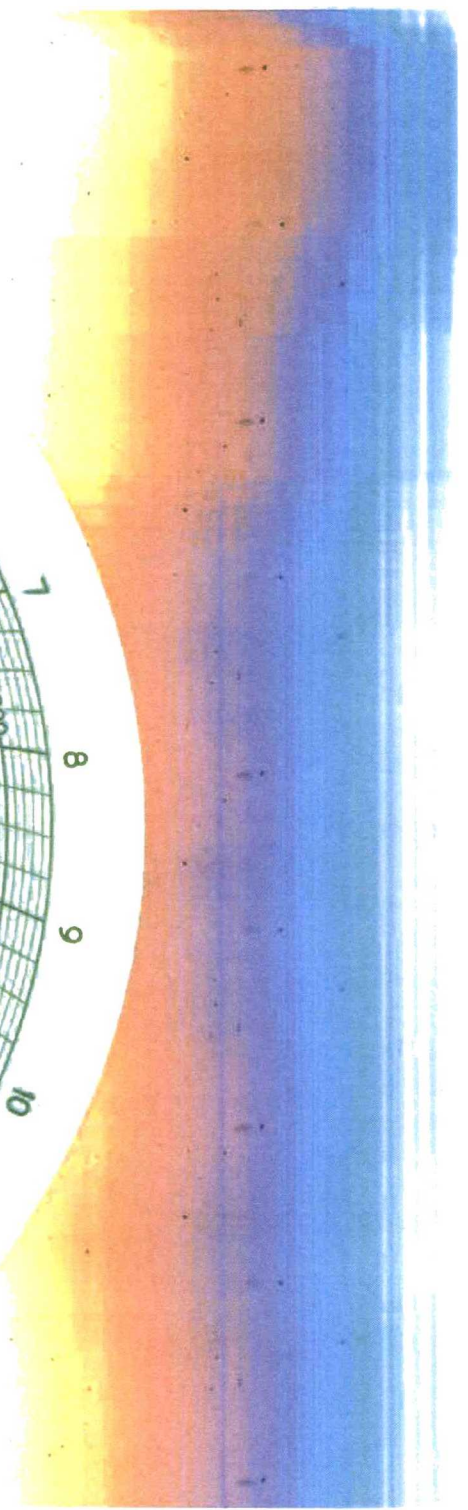
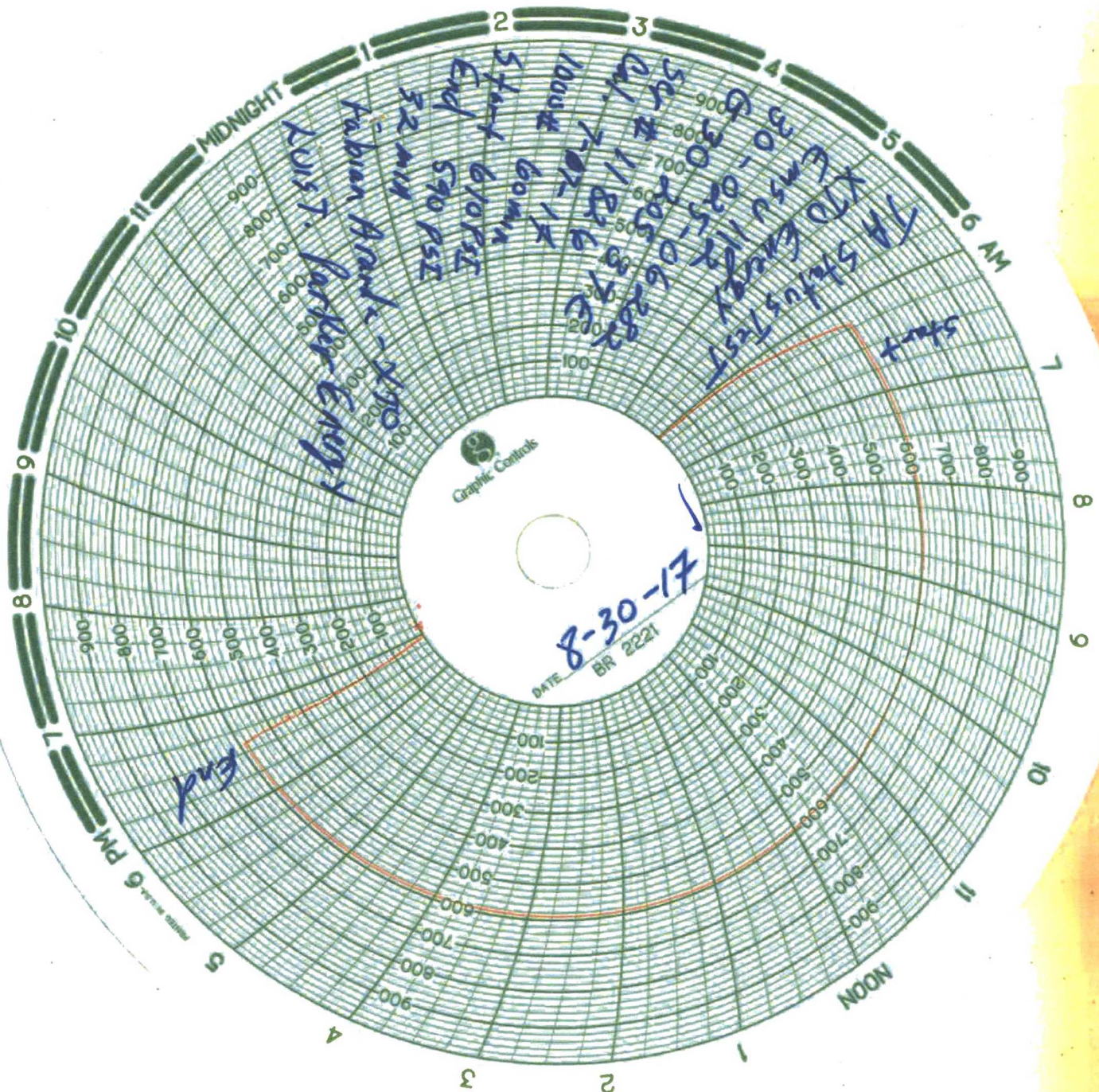
SIGNATURE Patricia Donald TITLE Regulatory Analyst DATE 09/22/2017

Type or print name PATRICIA DONALD E-mail address: PATRICIA_DONALD@XTOENERGY.COM PHONE 432-571-8220

For State Use Only
APPROVED BY Malay Brown TITLE AO/II DATE 10/3/2017

Conditions of Approval (if any):

RBDMS-Chart - ✓



Casing, Surface; 10 3/4 in; 45.00 lb/ft; 17.0-230.0 ftKB
 Description: Surface Casing Cement; Top (MD): 17.0 ftKB

Casing, Intermediate; 7 5/8 in; 47.10 lb/ft; 17.0-1,278.0 ftKB
 Description: Intermediate Casing Cement; Top (MD): 17.0 ftKB

Cemented Bridge Plug; 3,614.0-3,654.0 ftKB; 5-1/2" CIBP set @ 3650'. Cmt'd w/4 sx. TOC @ 3614'; 8/28/2017

Description: Production Casing Cement; Top (MD): 17.0 ftKB
 Casing, Production; 5 1/2 in; 17.00 lb/ft; 17.0-3,745.0 ftKB

Casing, Liner-Production; 0.00 in; 0.00 lb/ft; 3,888.0 ftKB
 Description: Liner Cement; Top (MD): 3,711.0 ftKB

Surface; 12 1/4 in; 230.0 ftKB

Intermediate; 8 3/4 in; 1,278.0 ftKB

Production; 7 7/8 in; 3,745.0 ftKB

Open Hole; 4 3/4 in; 4,130.0 ftKB

TD - Original Hole; 4,130.0 ftKB

