Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
District II - (575) 748-1283	OIL CONSERVATION	DIVISION	30-025-06866
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 874 1001	3 2017 Santa Fe, NM 8		STATE FEE X 6. State Oil & Gas Lease No.
1220 S St Francis Dr Santa Fe NM	-	7202	o. State Off & Gas Lease No.
87505	EIVED S AND REPORTS ON WELL	C	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSAL			7. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	ON FOR PERMIT" (FORM C-101) F	OR SUCH	CENTRAL DRINKARD UNIT
	as Well Other INJECTO	OR	8. Well Number
2. Name of Operator	1		9. OGRID Number
CHEVRON U.S.A. INC.	/		4323
3. Address of Operator	A MIDI AND THE FORM		10. Pool name or Wildcat
6301 DEAUVILLE BLVD RM N3007		ı	DRINKARD
4. Well Location GPS Y- LAT 32.45196 X-LONG -103.16226			
Unit Letter_H_:1820feet from theNORTH line and990feet from theEASTline			
Section 28 Township 21-S Range 37-E NMPM County LEA 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,440° GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTE PERFORM REMEDIAL WORK ☐ P			SEQUENT REPORT OF:
TEMPORARILY ABANDON C	15.150 m.o. m.o.	REMEDIAL WORK	
PULL OR ALTER CASING M		CASING/CEMENT	1 /110 /1
DOWNHOLE COMMINGLE	P&A R	O/ (OII (O/OEIVIEI (
CLOSED-LOOP SYSTEM	1 0.A IX		
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion 09/27/17 MOVE IN RIG & CMT EQUIPMENT.			
ONE IT INOVE IT IN INC.			
09/28/17 RIH & TAG CIBP @ 3,541', LOAD HOLE W/ 10 BBLS BRINE, MIX & SPOT 30 SX CL "C" CMT FROM 3,541'- 3,363'.			
09/29/17 RIH TAG CMT @ 3,294', CIR MLF TO SURFACE, PERF @ 2,850' HOLD 800 PSI, CALL MAXIE BROWN W/ NM OCD			
WAS GIVEN OK PERF @ 2,660', AS PER NICK GLANN W/ CHEVRON. PERF @ 2,660' HOLD 800 PSI, MIX & SPOT 100 SX CL			
"C" CMT FROM 2,907'- 2,292', PERF @ 1,150, WOC & TAG @ 2,283'.			
00/20/17 MIV & CO7 90 CV CL "C" CMT EDOM 1 150' 050' WOC & TAC @ 900' DEDE @ 250' MIV & CID 245 CV CL "C"			
09/30/17 MIX & SQZ 80 SX CL "C" CMT FROM 1,150'- 950', WOC & TAG @ 800', PERF @ 350', MIX & CIR 245 SX CL "C" CEMENT FROM 350' BACK TO SURFACE ON ALL THREE STRINGS. CUT ALL CASING & ANCHORS & REMOVED 3'			
BELOW GRADE. WELD ON DRY HO			
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.			
ALL CEMENT PLUGS CLASS "C",	W/ CLUSED LOOP SYSTE		Planning of mall
CA BOND 0329		under bond i	r Plugging of wellbore only. Liability s retained pending restoration and
			of the C-103, Specific for Subsequent
Spud Date:	Rig Release D	Report of We	ell Plugging, which may be found on
Spud Date.	Rig Release D	THE OCD WED	page under forms.
		Restoration	Due By <u>09-29-2018</u>
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Agent for Chevron U.S.A. DATE 10 / 02 / 17			
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288			
For State Use Only			
APPROVED BY:	TITLE_TITLE_	25,	DATE 10/03/2017
Conditions of Approval (if any):			