Submit 1 Copy To Appropriate District Office	State of New Mexico				Form C-103		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			Revised August 1, 2011 WELL API NO.			
District II - (575) 748-1283	OIL CONS	OIL CONSERVATION DIVISION			30-025-42264		
District III - (505) 334-6178 1220 South St. Francis Dr.				5. Indicate Type of Lease  STATE ✓ FEE			
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505					il & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505							
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Chincoteague 32 State Com			
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other				8. Well Number <sub>5H</sub>			
Name of Operator Devon Energy Production Company, L.P.				9. OGRID Number 6137			
Address of Operator     333 West Sheridan, Oklahoma City, OK 73102				10. Pool name or Wildcat			
				WC-025 G-06 S253206M; Bone Spring			
4. Well Location  Unit Letter P: 200 feet from the South line and 880 feet from the East line							
	Townshi		inge 32E	NMPM	County	Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)							
GL:							
12. Check	Appropriate Box	to Indicate N	ature of Notice. I	Report or (	Other Data		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR				SEQUENT REPORT OF:  K			
TEMPORARILY ABANDON				LING OPNS			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN				JOB			
DOWNHOLE COMMINGLE	J						
OTHER:	1		OTHER:		ompletion	$\square$	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellburg diagram of							
proposed completion or recompletion.							
OCT 0 3 2017							
OCT # 3 2017							
RECEIVED							
6/11/2017 - 7/10/2017: Test Prod. Csg @ 8500 psi for 30 min, good test. MIRU WL & PT. TIH & ran Iso Scanner log, found ETOC @ 4310'.							
TIH w/pump through frac plug and guns. Perf Bone Spring @ 10,891'-15,374', total 110 holes. Frac'd 10,891'-15,374' in 24 stages. Frac totals							
11,550 gal acid, 7,042,000# prop. ND frac, MIRU PU, NU BOP, DO plugs & CO to FC @ 15,420'. CHC, FWB, ND BOP. RIH w/312 jts 2-7/8"							
L-80 tbg, set @ 10,356'. TOP.							
*							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE Sincle Sook TITLE Regulatory Specialist					DATE 7/28/20	017	
Town as wint many Linda Good		E mail address	Linda.Good@dvr	n com	DUONE. 405	-552-6558	
Type or print name Linda Good For State Use Only		E-mail address:	Linda.Good@dvi		_ PHONE:405	332 3330	
		DITE C	Detroloum E	inan	DATE IN	3-17	
APPROVED BY: Conditions of Approval (if any):	and a	ritle	Petroleum Eng	incer	_DATE/0-	0-11	
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