Submit 1 Copy To Appropriate District	State of New Mexico			Form C-103
<u>District I</u> – (575) 393-6161 End	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO.	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			5. Indicate Type	of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			V PPP /	
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 8/505			6. State Oil & G	as Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505				
87505 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG RACK TO A				
(DO NOT USE THIS FORM FOR FROFUSALS TO DRILL OK TO DEEPEN OK FLOG BACK TO A				0
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		State "AC"		
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other - Salt Water Disposal		8. Well Number	1	
2. Name of Operator		9. OGRID Number		
Aspen Operating Company, LLC		217598 10. Pool name or Wildcat		
 Address of Operator 1300 S University Dr. STE 200 Fort Worth, TX 76110 		Devonian SWD		
4. Well Location				
Unit Letter N : 660	feet from the Sout	h line and	1980 feet fro	om theWestline
Section 15	Township 10S	Range 36E	NMPM	County Lea
	vation (Show whether DR,		1	County Lea
4018' (,,,,		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT F				
	AND ABANDON X	REMEDIAL WOR		~
	GE PLANS	COMMENCE DRI		
		CASING/CEMENT		INT TO PA
				P&A R
CLOSED-LOOP SYSTEM	_			
OTHER:		OTHER:	1	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
1) Set packer @ 3000'. Establish pump in rate of at least 1.5 bpm @ 500 psi.				
2) Pump 650 Sacks Class H Cement. Displace with 25 bbl. Release packer circulate clean, pull 4 jts, set packer with 500 psi				
 3) Tag top of Cement. If no tag, establish rate and pump 500 sacks Class H. Continue until plug tagged above 3500'. 4) If TAG. Spot 50 sack plug from 3500-3300' 				
5) Spot 5 sack plug from 396'-296'	5-5500			
6) Spot 5 sack plug from 25'-surface.				
	0	had		
	See Attac			
	Conditions of	Approval		10
	•••••			PRIOR TIONS
			HOUR	SPERATIO
			OCD 24 IGGIN	1G O.
Spud Date:	Rig Release Da	te: NOTIFY	UNG PLUCE	
		L BEGIN	VIII	AS PRIOR TO IG OPERATIONS
		D		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE		rations Fina		ATE 10-03-2017
Situite la s				
Type or print name Adam Joosten	E-mail address	alostenea	spen-oil.com PI	HONE: 817-495-9340
For State Use Only				
ADDROVED BY MI - UI + 1	la Pohal	eum Euro Se	prialist -	ATE 10-05-2017
APPROVED BY: Marb Unit- Conditions of Approval (if any):	IIILE CIO	mit mgr. st.	DA DA	AIE

Conditions of Approval

After initial 650 sx of Class H cement has been confirmed in place, proceed as follows:

Tag to confirm 100' of cement above top of fish. Add cement if necessary.

Circulate Mud Laden Fluid (Brine mixed with 25 sx salt gel per 100 bbls of brine). Pressure test casing to 500 psi.

POOH to 1035'. Spot 25 sx of Class C cement.

POOH to 396'. Spot 25 sx of Class C cement. WOC 4 hours & Tag. (Option to fill to surface from 396'.) POOH to 150'. Fill to surface with Class C cement.

Cut off wellhead 3' below ground level. Verify cement to surface all strings. Install P&A marker.

This well is located within the Lessor Prairie Chicken Area. Marker should be installed 3' below ground level. Furnish NMOCD with photos of plate installed along with recorded latitude and longitude (GPS).



Well Name: TP State AC #1 County/State: Lea, New Mexico Location: 660' FSL & 1980' FWL Section 15, Twp. 10 S, Range 36 E

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API: 30-025-03646 Field: Crossroads South SWD Elevation: 4018' (GR)

