

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

OCT 02 2017

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06673
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. A0-4096-0020
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		7. Lease Name or Unit Agreement Name State CK [23117]
4. Well Location Unit Letter K : 1650 feet from the South line and 2207 feet from the West line Section 19 Township 21S Range 37E NMPM County Lea		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3520' GL		9. OGRID Number 873
		10. Pool name or Wildcat Paddock 49210/Bli O&G 6660/Drnkrd 19190

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache added Drinkard pay and acidized, as follows:

9/06/2017 MIRUSU POOH w/prod equip. Pump stuck.
9/07/2017 RIH w/magnet, didn't get tbg slip. Scan tbg out.
9/08/2017 RIH w/bit & bailer, tag @ 6573'.
9/11/2017 Break circ w/Nitrogen Foam Air Unit, CO to PBTD @ 6696'; circ well clean.
9/12/2017 Perf Drinkard @ 6575'-6675' w/2 SPF, 144 total shots.
9/13/2017 W/Sonic Hammer Tool, acidize w/6000 gal 15% HCL NEFE acid.
9/14/2017 TTIH w/2-7/8" J-55 tbg; SN @ 6681'.
9/15/2017 RIH w/rods & pump. Test tbg to 500# - test good. RTP

New Bottom Pay
6675'

Spud Date:

1/27/1962

Rig Release Date:

2/22/1962

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Reesa Fisher

TITLE Sr. Staff Reg Analyst

DATE 9/28/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

For State Use Only

APPROVED BY:

Miley Brown

TITLE

A0/II

DATE

10/5/2017

Conditions of Approval (if any):