

\* Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

**HOBBS OCD**  
**OCT 25 2017**  
**RECEIVED**

OIL CONSERVATION DIVISION  
1240 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41474
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. B-8197
7. Lease Name or Unit Agreement Name CP 3 State
8. Well Number #2
9. OGRID Number 113315
10. Pool name or Wildcat Lovington, ABO

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator  
Texland Petroleum-Hobbs, LLC

3. Address of Operator  
777 Main Street, Suite 3200, Fort Worth, Texas 76020

4. Well Location  
Unit Letter I : 2380 feet from the South line and 840 feet from the East line  
Section 3 Township 17S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3857.0' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	P AND A <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Texland Petroleum-Hobbs request approval to TA this well as follows:  
Set CIBP @ 6136' w/5 sks cmt plug  
Circ hole and pressure test to 500 psi for 30 min

Current and Proposed Wellbore Schematics are attached.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE 10/3/17

Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395  
**For State Use Only**

APPROVED BY: Malay Brown TITLE AO/II DATE 10/5/2017  
Conditions of Approval (if any): \_\_\_\_\_

# CP 3 State #2

## Current Wellbore Schematic

Dr'd 2/14

16" Conductor  
Cmt'd to surface

40'

KB: 3869'  
GL: 3857'  
Z: 12' AGL

12-1/4" Hole

8-5/8" 24# J55 STC Csg  
Circ cmt to surf

2010'

2-7/8" L80 tbg

7-7/8" Hole

TAC @ 5931'

SN @ 6187'

EOT @ 6225'

DCC @ 8032'- 8033'

CIBP @ 6470'

w/ 5 sx Cmt Cap

CIBP @ 8365'

w/ 5 sx Cmt Cap

PBTD 8605'

TD 8652'

5-1/2" 17# L80 LTC Csg  
Circ cmt to surface

### Tubing Detail

		Depth	Length
	KB-Valve	8.00	8.00
186 jts	2-7/8" 6.5# L80 8rd EUE tbg	5921.27	5929.27
	2-7/8"x 5-1/2" TAC	2.00	5931.27
7 jts	2-7/8" L80 tbg	222.78	6154.05
1 jt	2-7/8" 6.5# L80 TK-99 IPC Tbg	31.83	6185.88
	2-7/8" SN	1.10	6186.98
	Echometer Gas Anchor	6.20	6193.18
	2-7/8" BPMJ	31.87	6225.05

### Rod Detail

		Length
	1-1/2" SM PR w/ 1-3/4" PRL	26.00
	7/8" N97 Pony Rods (as needed)	-
87	7/8" N97 HS Rods w/ FH T-Cplgs	2175.00
159	3/4" N97 HS Rods w/ FH T-Cplgs	3975.00
	O/F Tool	1.00
	2-1/2"x 1-1/2"x 24' RHBC BDV HVR pump	24.00

### Perfs (Paddock)

6236'-38',42'-50',54',55',58'-69',79',87'-6301'  
6323'-36',45'-52',55'-67' (1 spf / 77 holes)

### Perfs (Upper Wolfcamp/Abo)

8415'-18',23',46'-64',69'-71',73'-82',83'-85',8490'-99'  
8500'-03',07'-11' (1 spf / 59 holes)

## CP 3 STATE #2

### Proposed Wellbore Schematic

Dr'l'd 1/2014

KB: 3869'

GL: 3857'

Z: 12' AGL

