Month   Mon	Submit 1 Copy To Appropriate District Office	State of New N			Form C-103				
District   -(375) 748-1283   District   -(	<u>District I</u> – (575) 393-6161	Energy, Minerals and Na	tural Resources	Revised August 1, 2011					
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DOOR BRIZER Rd. ARE., NM 87410   Santa Fe, NM 87505   6. State Oil & Gas Lese No.					/				
1205 St. Francia Dr., Suria Fr. NM   17305	1000 Rio Brazos Rd., Aztec, NM 87410								
SUNDRY NOTICES AND REPORTS ON WELLS  OD NOTUSE THIS FORD FOR PROPOSAL TO RELIGE TO REPORT OF THE SERVING RUSE AND REPORTS ON WELLS  OD NOTUSE THIS FORD FOR PROPOSAL TO RELIGE TO REPORT (FORM C-10) FOR SLCH  I. Type of Well: Oil Well   Gas Well   Other INJECTOBES OCD   Received   Serving of the Serving of Se		Santa Pe, NWI	67303	6. State Oil & Gas Lease No.					
DONOT USETHIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PREMIT (FORM CLO) FOR SUCH PROPOSALS)   Type of Well: Oil Well   Gas Well   Other INJECTOBES OCD	87505	ICEG AND DEDODING ON HIE							
Vacuum Glorieta West Unit				7. Lease Name or Unit Agreement I	Name				
1. Type of Well: Oil Well	DIFFERENT RESERVOIR. USE "APPLI			Vacuum Glorieta West Unit					
2. Name of Operator Chevron USA INC  3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706  4. Well Location Unit Letter Section 01  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE OPINLLING OPINL   PAND A LITERING CASING   DUNNHOLE COMMINGLE   MULTIPLE COMPL   COMMENCE OPINLLING OPINL   PAND A    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed downly. SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  Chevron USA INC respectfully request to abandon this well as follows:  1. Notify NMOCD 24 hrs. before operations begin. 2. Drill out cement from surface to 350'. 3. Run bond log to determine cement in casing annulus. 4. Perforate (tubing punch) 5 ½" casing at 470' and 360' (based on bond log). 5. TIH and set a packer at 385', establish an injection rate, squeeze 95 sx of CL "C" cement from 470' to surface through the perforations into the annulus. 6. TOH, top off with cement, Squeeze cement until a pressure of 1000 psi is achieved. 7. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.  8. All cement plugs class "C" with closed loop system used.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE	_	Gas Well  Other INJECTO	RES OCD /	8. Well Number: 120	1				
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706  4. Well Location		HO	9000	9. OGRID Number					
Section   Describe			T 102017						
Well Location   Dinit Letter   Dist_2   1102   feet from the   Section   Oi   Township   18S   Range   34E   NMPM   County   Lea		UDI AND TX 79706	31		/				
Unit Letter		IDEAND, TX 19700	ECEIVED	vacuum, Gioricia					
Section   1				1575 feet from the East	line				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3988' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMODIAL WORK					_ /				
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Type or print name _Robert Wallace E-mail address:rwnk@chevron.com PHONE: (432) 687-7994_  For State Use Only  APPROVED BY:	,,			,					
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APPROVED BY: Mahluttur TITLE P.E.S. DATE 10/10/2017	Type or print name Robert Wallace	E-mail address:	rwnk@chevron.com	PHONE: (432) 687-7994	<b>!_</b>				
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Conditions of Approval (if any):	ADDROVED BY M. I. I.	Mills P	F.S	DATE 10/10/20	017				
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## CURRENT WELLBORE DIAGRAM

Created: Updated: Lease: Surface Location: County: Current Status: Directions to Wellsite:	Vacuum Grayburg San Andres Unit 1102' FNL & 1575' FEL Lea Shut In Injection Well Buckeye, New Mexico	By: RWNK By:	Well No.: Unit Ltr: St Lease: Elevation:	120 B B-1733-2 3988' GR	Field: Vacuum Grayburg San Andres  Sec: 1 TSHP/Range: 18S-34E  API: 30-025-31859 Cost Center:
Surface Csg. Size: Wt.: Set @: Sxs cmt: Circ: TOC: Hole Size:	8 5/8" 24# 1470' 650 sx Yes, 23 sx Surface 11"			MLF	KB: 4002' DF: Cement 350' to surface Original Spud Date: 6/30/1993 perf 350' Original Compl. Date: 7/23/1993
Production Casing Size: Wt.: Set @: Sxs Cmt: Circ: TOC: Hole Size:	5 1/2" 15.5# & 17# 6321' 1460 sx No 475' 7 7/8"			MLF	cement 1725'-1215' cement 2700'-2468'
				MLF	cement 4720'-4520'
Perforations: 2 JSPF, 164 Holes	6083'-6113' 6120'-6133' 6137'-6164' 6176'-6188'			MLF	cement 6020'-5820' CIBP set at 6000'
PBTD: TD:	6266' 6321'			TD. 6004	

Remarks: Well was plugged on 6/12/17. When the surface crew arrived to start the wellhead removal process the well had a very slight blow Work was stopped and the wells were secured.