

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OGD

SEP 27 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-42722
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1839-1
7. Lease Name or Unit Agreement Name	EAST VACUUM GB-SA UNIT
8. Well Number	517
9. OGRID Number	217817
10. Pool name or Wildcat	VACUUM; GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3953' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJ WELL

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter L : 1815 feet from the SOUTH line and 405 feet from the WEST line
Section 33 Township 17S Range 35E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drill thru TD ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/9/17 SPUD WELL RIH W/12 1/4" BIT & DRILL TO 1580' SPUD TD 9/9/17.

9/10/17 RIH W/39 JTS 8 5/8", 24#, J-55 CSG & SET @ 1561'. PUMP 946 SXS (291 BBLS) CLASS C LEAD CMT & 145 SXS (34 BBLS) CLASS C TAIL CMT & DISPLACE W/98 BBLS FW. RETURN 190 BBLS CMT TO SURF. WOC. NUBOP

9/11/17 PT 8 5/8" CSG TO 1500#/30 MINS - TEST GOOD. RIH TAG CMT @ 1515' & DO CMT. DRILL AHEAD TO 5195' TD REACHED 9/14/17. RIH W/125 JTS 5 1/2", 17#, L-80 & SET @ 5176'. PUMP 688 SXS (298 BBLS) CLASS C LEAD CMT & 192 SXS (49 BBLS) CLASS C TAIL CMT. DROP PLUG & DISPLACE W/120 FW W/BIOCIDE. CIRC 60 BBLS TO SURF.

9/15/17 NDBOP & TBG HEAD. RDMO

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 09/25/2017

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Petroleum Engineer TITLE Petroleum Engineer DATE 10/06/17

Conditions of Approval (if any):