

Submit 1 Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBB

OCT 06

RECE

OIL CONSERVATION DIVISION

1220 S. St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-43928

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Bridge State Unit

8. Well Number 301H

9. OGRID Number
7377

10. Pool name or Wildcat

Rock Lake; Bone Spring

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter M : 300 feet from the South line and 800 feet from the West line
Section 20 Township 22S Range 35E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3585' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Casing Change ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/25/17 TD at 14559' MD.

9/26/17 Ran 5-1/2", 20#, (317 jts) ECP-110 RDT & (2 jts) HCP-110 LTC casing set at 14367'.

9/27/17 Cement lead w/ 255 sx Class C, 10.8 ppg, 3.67 CFS yield;

Cement middle w/ 410 sx Class C, 11.5 ppg, 2.60 CFS yield;

Cement tail w/ 1640 sx Class H, 14.8 ppg, 1.14 CFS yield.

Tested casing to 5000 psi. WOC 8 hrs. ETOC at 3265'.

9/28/17 Rig released.

Spud Date: 9/03/17

Rig Release Date: 9/28/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 10/03/2017

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: B. Kauf TITLE Petroleum Engineer DATE 10/06/17

Conditions of Approval (if any):