Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-025-43936
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NN 3821 BBS	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 0 7	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505	AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)		Beowulf 33 State Com 8. Well Number 301H
	Well Other	
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator P.O. Box 2267 Midland,	ΓX 79702	10. Pool name or Wildcat WC-025 G-08 S233528D; LWR BS
4. Well Location M 412	South , 38	0 West
Unit Letter:	feet from the line and	feet from theline
Section	Township 23S Range 35E	NMPM County Lea
11.	Elevation (Show whether DR, RKB, RT, GR, etc., 3418' GR	
12 Charle Ammoniate Day to Indicate Nature of Nation Persent or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTER		SEQUENT REPORT OF:
<u> </u>	UG AND ABANDON REMEDIAL WOR	
	IANGE PLANS ☐ COMMENCE DRI JLTIPLE COMPL ☐ CASING/CEMEN'	
DOWNHOLE COMMINGLE	CASINO/SEIVIEN	1 300
CLOSED-LOOP SYSTEM		
OTHER:	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
9/09/17 Spud 17-1/2" hole.		
9/10/17 Ran 35 jts 13-3/8", 54.5#, J55 STC casing set at 1486'.		
9/11/17 Cement lead w/ 975 sx Class C, 13.8 ppg, 1.62 CFS yield;		
tail w/ 310 sx Class C, 14.8 ppg, 1.35 CFS yield. Circulated 40 bbls cement to surface. WOC 4 hrs.		
Released surface rig.		
Spud Date: 9/9/17	Rig Release Date:	
Thereby and Code at the information of an	is two and complete to the best of my lynomiada	a and halist
Thereby certify that the information above	e is true and complete to the best of my knowledg	e and belief.
11-11	Regulatory Analyst	10/03/2017
SIGNATURE Chan Was and	TITLE_Trogulatory / trialyon	DATE
Type or print name Stan Wagner	E-mail address:	PHONE: 432-686-3689
For State Use Only	Petroleum Engi	
APPROVED BY:	TITLE	DATE 10/06/17
Conditions of Approval (if any):		