

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-31185
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. A-2614
7. Lease Name or Unit Agreement Name McDonald State AC 1 [306613]
8. Well Number 047
9. OGRID Number 873
10. Pool name or Wildcat Eunice; Seven Rivers-Queen, S (24130)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Apache Corporation

3. Address of Operator  
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

4. Well Location  
Unit Letter N : 900 feet from the South line and 1920 feet from the West line  
Section 16 Township 22S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3540' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to temporarily abandon this well, per the following:

Day 1: MIRU SU. POOH w/rods (if applicable) laying down. POOH w/tubing. RU WL. RIH and set CIBP @ 3584' via wireline. RIH and dump bail 35' of cement on top of CIBP. POOH. RIH and tag TOC. Record depth of TOC. RD wireline. RIH w/tubing (testing in).

Day 2: Test casing. Circulate inhibited fluid in wellbore. POOH w/tubing. Perform MIT

NOTE: Please contact NMOCD 24 hours prior to performing MIT test.

**Condition of Approval: notify  
OCD Hobbs office 24 hours  
prior of running MIT Test & Chart**

Spud Date:

5/29/1991

Rig Release Date:

6/4/1991

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Reesa Fisher*

TITLE Sr. Staff Reg Analyst

DATE 10/5/2017

Type or print name Reesa Fisher

E-mail address: Reesa.Fisher@apachecorp.com

PHONE: (432) 818-1062

**For State Use Only**

APPROVED BY:

*Marky H Brown*

TITLE

*AO/II*

DATE

*10/10/2017*

Conditions of Approval (if any):

*NO PROD REPORTED - 9 MONTHS*

# Apache Corporation

Work Objective \_\_\_\_\_

CURRENT

Region Office Permian / Midland  
District /Field Office NW / Eunice South  
AFE Type \_\_\_\_\_

Start Date	TBD	End Date	TBD
Lease	McDonald State AC 1	KB	15'
Well Name	McDonald State AC 1	Well No.	#47
Field	Eunice South	TD @	4000'
County	Lea	PBTD @	3906'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-31185
Gross AFE	TBD	Spud Date	5/29/1991
Apache WI	100.000000%	Comp. Date	10/9/1991

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8-5/8"	K-55	24#	450'	350	Circulated to surface
Inter Csg						
Prod Csg	5-1/2"	K-55	15.5#	4000'	1372	Circulated to surface
Casing Liner						

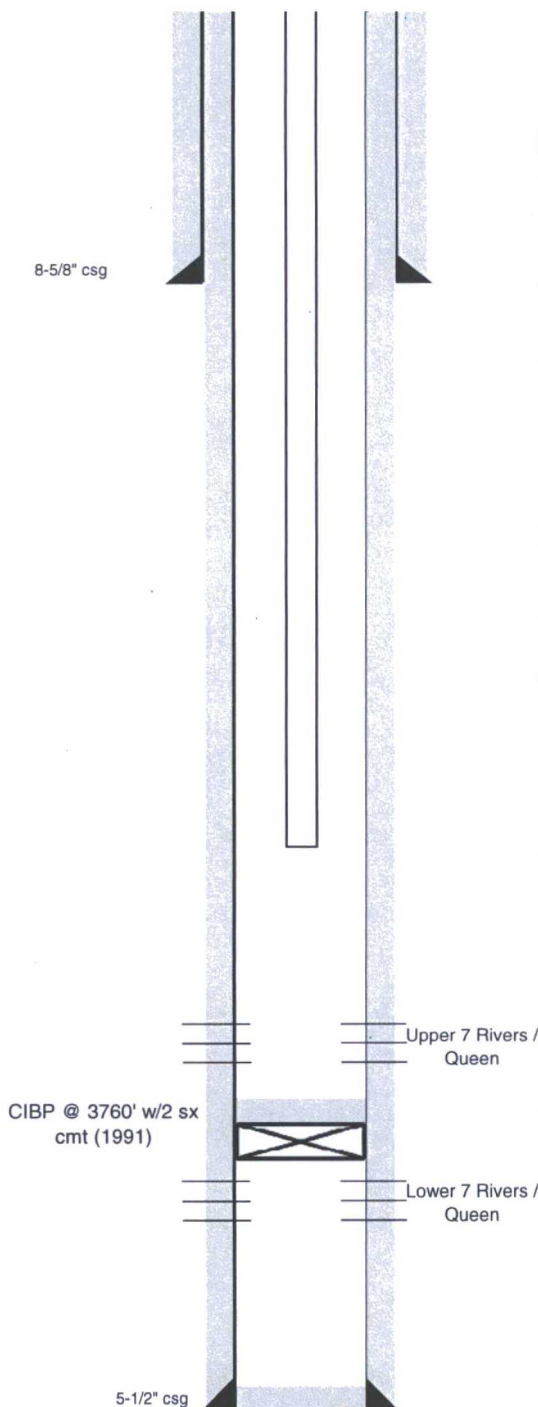
Date	Zone	Actual Perforations	JSPF	Total Perfs
Jun-91	Lower 7 Rivers / Queen	3764' - 68', 3777' - 84'	2	
Jun-91	Lower 7 Rivers / Queen	3796' - 3800', 3803' - 08'	2	
Jun-91	Upper 7 Rivers / Queen	3636' - 41', 53' - 81', 86' - 90', 96' - 3706', 09' - 13', 15' - 18', 22' - 27'	2	
Oct-91	Upper 7 Rivers / Queen	3636' - 41', 53' - 81', 86' - 90', 96' - 3706', 09' - 13', 15' - 18', 22' - 27' (Re-perf)	2	

Date	Zone	Stimulation / Producing Interval
Jun-91	Lower 7 Rivers / Queen	Acidized 3764' - 68' and 3777' - 84' w/2000 gals 15% NEFE acid and 50 balls
Jun-91	Lower 7 Rivers / Queen	Acidized 3764' - 3808' w/3500 gals 15% NEFE acid and 100 balls
Jun-91	Upper 7 Rivers / Queen	Acidized 3636' - 3727' w/3500 gals 15% NEFE HCl and 20 balls
Oct-91	Upper 7 Rivers / Queen	Frac w/23,650 gals crosslink and 63,500 lbs 20/40 sand (last 10,500 lbs were resin coated).

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT	#VALUE!		
			PS	#VALUE!		
			SN	#VALUE!		
			IPC	#VALUE!		
			TBG	#VALUE!		
			TAC	#VALUE!		
			TBG	#VALUE!		
				#VALUE!		
				#VALUE!		
			KB	15'	0	0.00
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure	

Apache Representative \_\_\_\_\_ Contract Rig/Number \_\_\_\_\_  
Apache Engineer Jacob Bower \_\_\_\_\_ Operator \_\_\_\_\_





# Apache Corporation

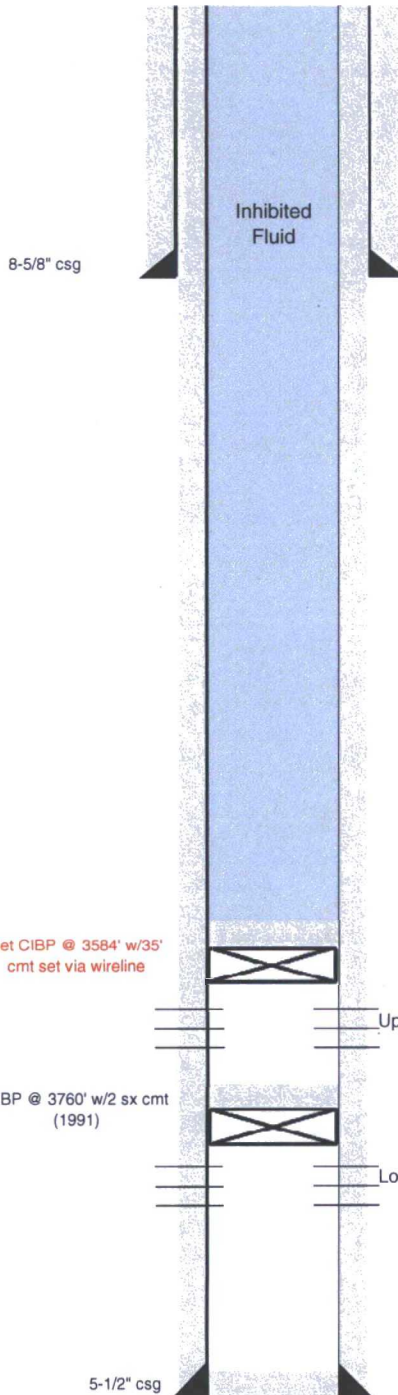
Work Objective \_\_\_\_\_

PROPOSED

Region Office Permian / Midland  
District /Field Office NW / Eunice South  
AFE Type \_\_\_\_\_

Start Date	TBD	End Date	TBD
Lease	McDonald State AC 1	KB	15'
Well Name	McDonald State AC 1	Well No.	#47
Field	Eunice South	TD @	4000'
County	Lea	PBTD @	3906'
State	New Mexico	ETD @	N/A
AFE #	TBD	API #	30-025-31185
Gross AFE	TBD	Spud Date	5/29/1991
Apache WI	100.000000%	Comp. Date	10/9/1991

Description	O.D.	Grade	Weight	Depth	Cmt Sx	TOC
Surface Csg	8-5/8"	K-55	24#	450'	350	Circulated to surface
Inter Csg						
Prod Csg	5-1/2"	K-55	15.5#	4000'	1372	Circulated to surface
Casing Liner						



Date	Zone	Actual Perforations	JSPF	Total Perfs
Jun-91	Lower 7 Rivers / Queen	3764' - 68', 3777' - 84'	2	
Jun-91	Lower 7 Rivers / Queen	3796' - 3800', 3803' - 08'	2	
Jun-91	Upper 7 Rivers / Queen	3636' - 41', 53' - 81', 86' - 90', 96' - 3706', 09' - 13', 15' - 18', 22' - 27'	2	
Oct-91	Upper 7 Rivers / Queen	3636' - 41', 53' - 81', 86' - 90', 96' - 3706', 09' - 13', 15' - 18', 22' - 27' (Re-perf)	2	

Date	Zone	Stimulation / Producing Interval
Jun-91	Lower 7 Rivers / Queen	Acidized 3764' - 68' and 3777' - 84' w/2000 gals 15% NEFE acid and 50 balls
Jun-91	Lower 7 Rivers / Queen	Acidized 3764' - 3808' w/3500 gals 15% NEFE acid and 100 balls
Jun-91	Upper 7 Rivers / Queen	Acidized 3636' - 3727' w/3500 gals 15% NEFE HCl and 20 balls
Oct-91	Upper 7 Rivers / Queen	Frac w/23,650 gals crosslink and 63,500 lbs 20/40 sand (last 10,500 lbs were resin coated).

Jts	Feet	Pulled Description	Tubing	Jts	Feet	Ran Description
			PIN JT			
			PS			
			SN			
			IPC			
			TBG			
			TAC			
			TBG			
			KB	15'	0	0.00
Jts	Feet	Pulled Description	Rods	Jts	Feet	Ran Description
			Gas Anchor			
			Pump			
			TOOL			
			K-BAR			
			TOOL			
			K-BARS			
			RODS			
			RODS			
			RODS			
			SUBS			
			POLISH			
				0	0.00	

Well History / Failure

Apache Representative \_\_\_\_\_ Contract Rig/Number \_\_\_\_\_  
Apache Engineer Jacob Bower Operator \_\_\_\_\_