Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-43935
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE X FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Tour Bus 23 State	
1. Type of Well: Oil Well	Gas Well Other	A. CO	8. Well Number 504H
2. Name of Operator Centennial Resource	Production, LLC 00	T 0 4 2017	9. OGRID Number 372165
3. Address of Operator 1001 17th Street Su	ite 1800 Denver, CO	80202	10. Pool name or Wildcat Ojo Chiso; Bone Spring
4. Well Location			
Unit Letter C: 200 feet from the north line and 2215 feet from the West line			
Section 23 Township 22S Range 34E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3,462 GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
Centennial Resource Production kindly asks for approval to adjust their proposed			
casing and cement program for the intermediate string as follows:			
*Previous plan: Intermediate casing set @ 4,215'//Sacks of cement: 1,350sks			
*Adjusted plan: Intermediate casing set @ 5,150'//Sacks of cement: 1,452sks			
Should you have any questions regarding this change please contact me at the			
information provided below. Thank you.			
Spud Date:	Rig Release I	Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Digitally signed by Melissa Luke DN: cn-Melissa Luke, c-US, o-Centennial Resources Production, o-Centennial Resources Production,			
email-melissa luke@cdevinc.com			
Type or print name Melissa Luke E-mail address: melissa.luke@cdevinc.com PHONE: 720-499-1482 For State Use Only			
Petroleum Engineer Indiana			
APPROVED BY:			