	State of New Me			Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natu	ral Resources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283			WELL API NO. 30-025-43847	
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III - (505) 334-6178 1220 South St. Francis Dr.		ncis Dr.	STATE X FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM				
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Un	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLI	JG BACK TO A		
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-101) FO	OR SUCH	North Hobbs G/SA Unit	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 685	
2. Name of Operator			9. OGRID Number	
Occidental Permian LTD			157984	
3. Address of Operator		10. Pool name or Wildcat		
PO Box 4294 Houston, TX 77210			31920	
4. Well Location				
Unit Letter N :		line and	1849 feet from th	
Section 24		ange 37E		ounty Lea
	11. Elevation (Show whether DR 3669' GL	, KKB, KI, GK, etc.)		
12 Check	Appropriate Box to Indicate N	ature of Notice	Report or Other Da	ita
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER: Casing Amendment	X	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or re-	completion.			
9 5/8" Surface Ca	sing @ 1700'			
9 5/8" Surface Ca				
7" Production Cas	sing @ 4600'			
	sing @ 4600'			
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7" Production Cas	sing @ 4600' to 5300' TVD	ate:		
7" Production Cas	sing @ 4600'	ate:		
7" Production Cas	sing @ 4600' to 5300' TVD	ate:		
7" Production Cas 6 1/8" OH section Spud Date:	to 5300' TVD Rig Release D		ge and belief.	
7" Production Cas 6 1/8" OH section Spud Date:	sing @ 4600' to 5300' TVD		ge and belief.	
7" Production Case 6 1/8" OH section Spud Date:	rabove is true and complete to the b	est of my knowledg		
7" Production Cas 6 1/8" OH section Spud Date:	rabove is true and complete to the b		ge and beliefDATF	E10/09/2017
7" Production Case 6 1/8" OH section Spud Date: I hereby certify that the information SIGNATURE CAPTURE	Rig Release D above is true and complete to the b	est of my knowledg	DATE	
7" Production Cas 6 1/8" OH section Spud Date: I hereby certify that the information SIGNATURE April Hood	Rig Release D above is true and complete to the b	est of my knowledg	DATE	
7" Production Case 6 1/8" OH section Spud Date: I hereby certify that the information SIGNATURE CAPTURE	Rig Release D above is true and complete to the b TITLE Regul E-mail addres	est of my knowledge atory Specialist ss: April_Hood@oxy	DATE PHON	
7" Production Cas 6 1/8" OH section Spud Date: I hereby certify that the information SIGNATURE April Hood	Rig Release D above is true and complete to the b TITLE Regul E-mail addres	est of my knowledg	DATE PHON	